

FILE NOTATIONS

Entered in NID File



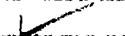
Entered On S-R Sheet



Location Map Plotted



Card Indexed



IWR for State or Fee Land



Checked by Chief



Copy NID to Field Office



Approval Letter

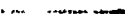


Disapproval Letter



COMPLETION DATA

Date Well Completed



Location Inspected



OW

WW

TA



Bond released



GW

OS

PA



State of Fee Land



LOGS FILED

Driller's Log



Electric Logs (No.)



E

1

E-1

GB

GR-N

Micro

Lat.

M-L

Sonic

Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

MAPCO Production Company
Alpine Executive Center

3. ADDRESS OF OPERATOR

1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2096' FWL & 1765' FSL, Sec 24, T10S, R19E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles SW of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1765'

16. NO. OF ACRES IN LEASE

800

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5227' GR

22. APPROX. DATE WORK WILL START*

Summer 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	28#, H-40	400'	Cement to surface
7-7/8"	4-1/2"	11.6#, N-80	6500'	Cement to surface

1. Drill a 12-1/4" hole with an air rig to 400', run 8-5/8", 28# H-40 casing and cement to surface.
2. NU and pressure test BOP stack (see Fig 1) prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 6500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 4-1/2", 11.6#, N-80 casing as dictated by drilling shows and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Chapita Wells and Uteland Butte sections of the Wasatch.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

SEE BACK FOR FORMATION TOPS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Richard Baumann
Richard Baumann

TITLE

Engineering Technician

DATE

7-25-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

APPROVED BY THE DIVISION

OIL, GAS, AND MINING

DATE: 8-6-80

BY: M. J. Minder

*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.
U-013794

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. NAME OR LEASE NAME
Unsubstantiated

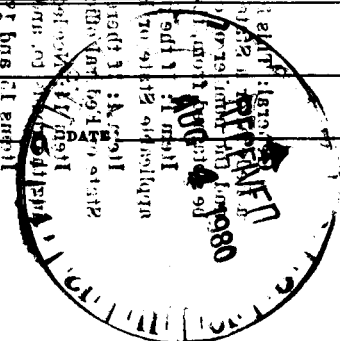
9. WELL NO.
RBU 11-24E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec 24, T10S, R19E

12. COUNTY OR PARISH
Utah

13. STATE
Utah



Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

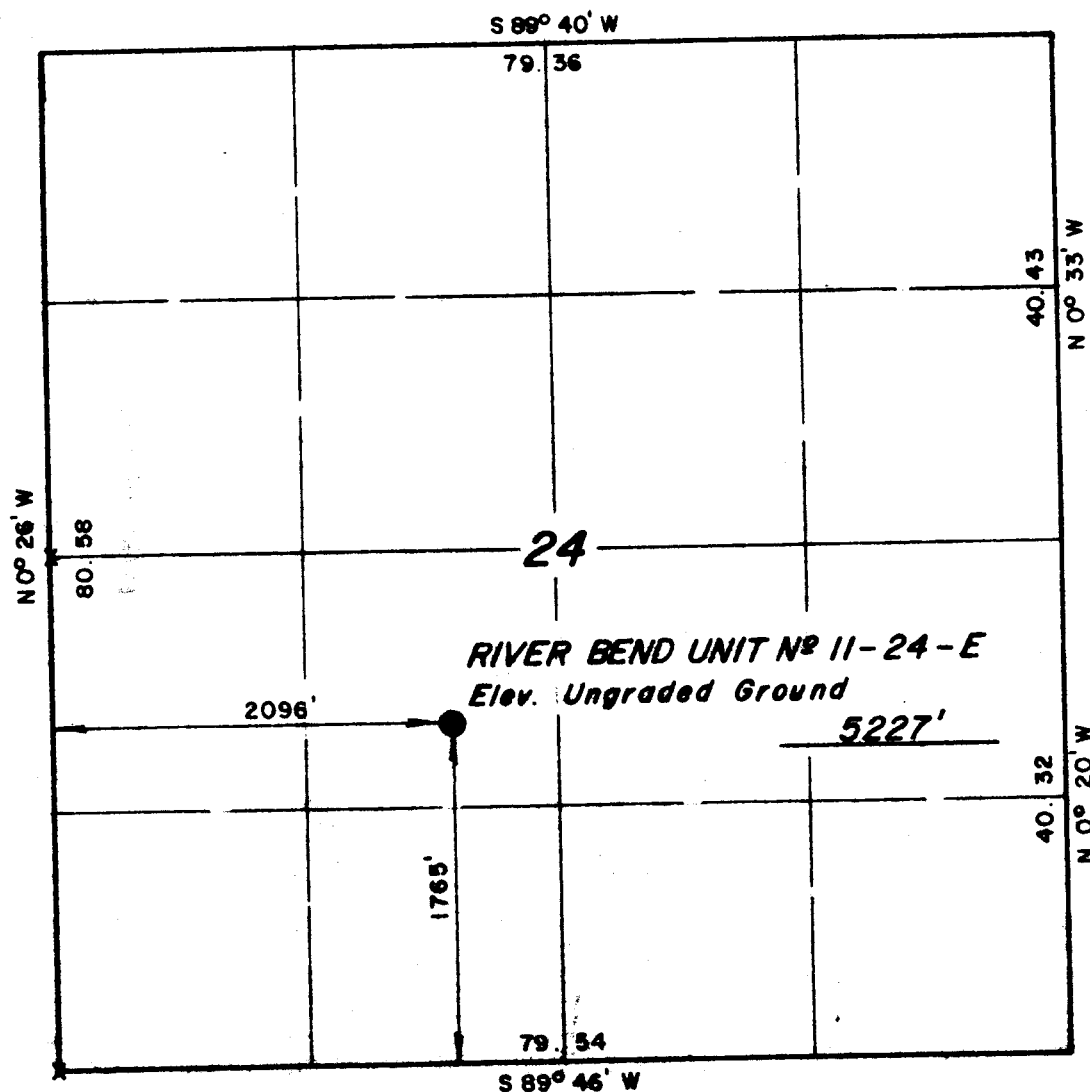
8 39-171

FORMATION TOPS

Uintah	Surface
Green River	1281'
Wasatch	4721'
Chapita Wells	5401'
Uteland Buttes	6471'

T 10 S, R 19 E, S.L.B.&M.

PROJECT
MAPCO INCORPORATED
 Well location, **RIVER BEND UNIT N^o 11-24-E**, located as shown in the NE 1/4 SW 1/4 Section 24, T 10 S, R 19 E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located

Exhibit A



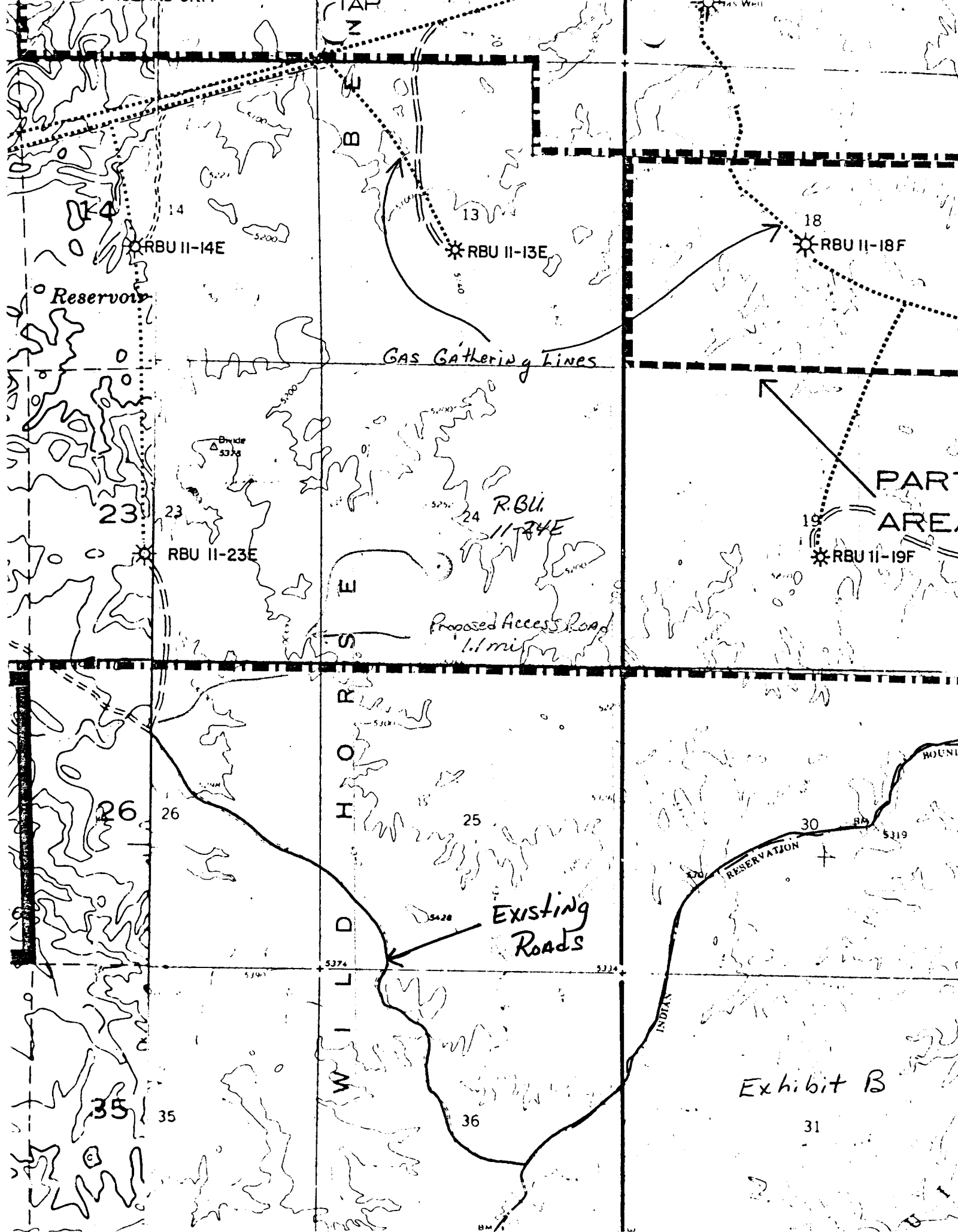
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION N^o 2454
 STATE OF UTAH

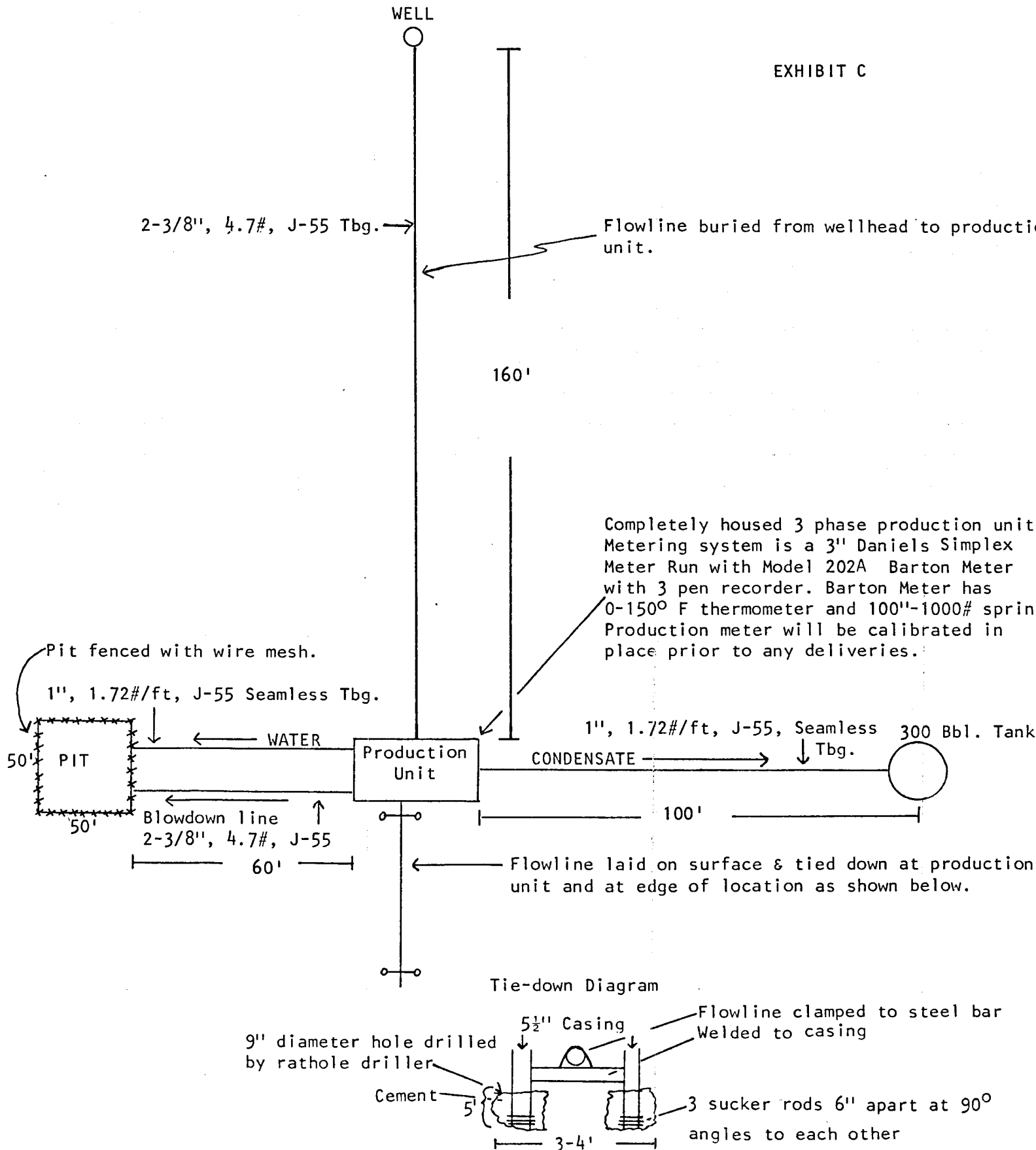
UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

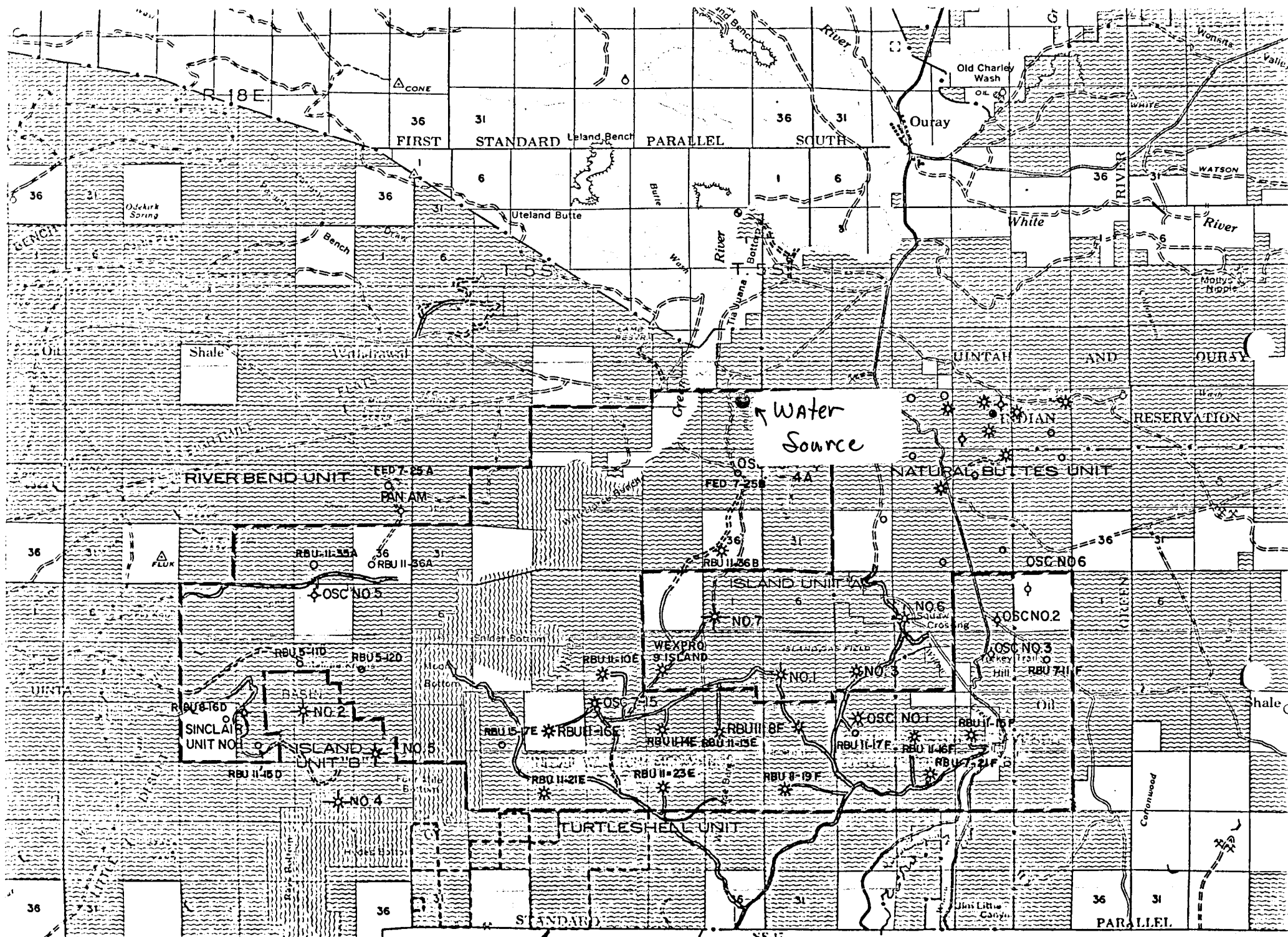
SCALE 1" = 1000'	DATE 3 / 14 / 78
PARTY D.A. D.S. BFW	REFERENCES GLO Plat
WEATHER Cold	FILE MAPCO INC.



Subject	Date
RIVER BEND UNIT NO 11-24E	Sheet of
	By

EXHIBIT C





R. 18 E.

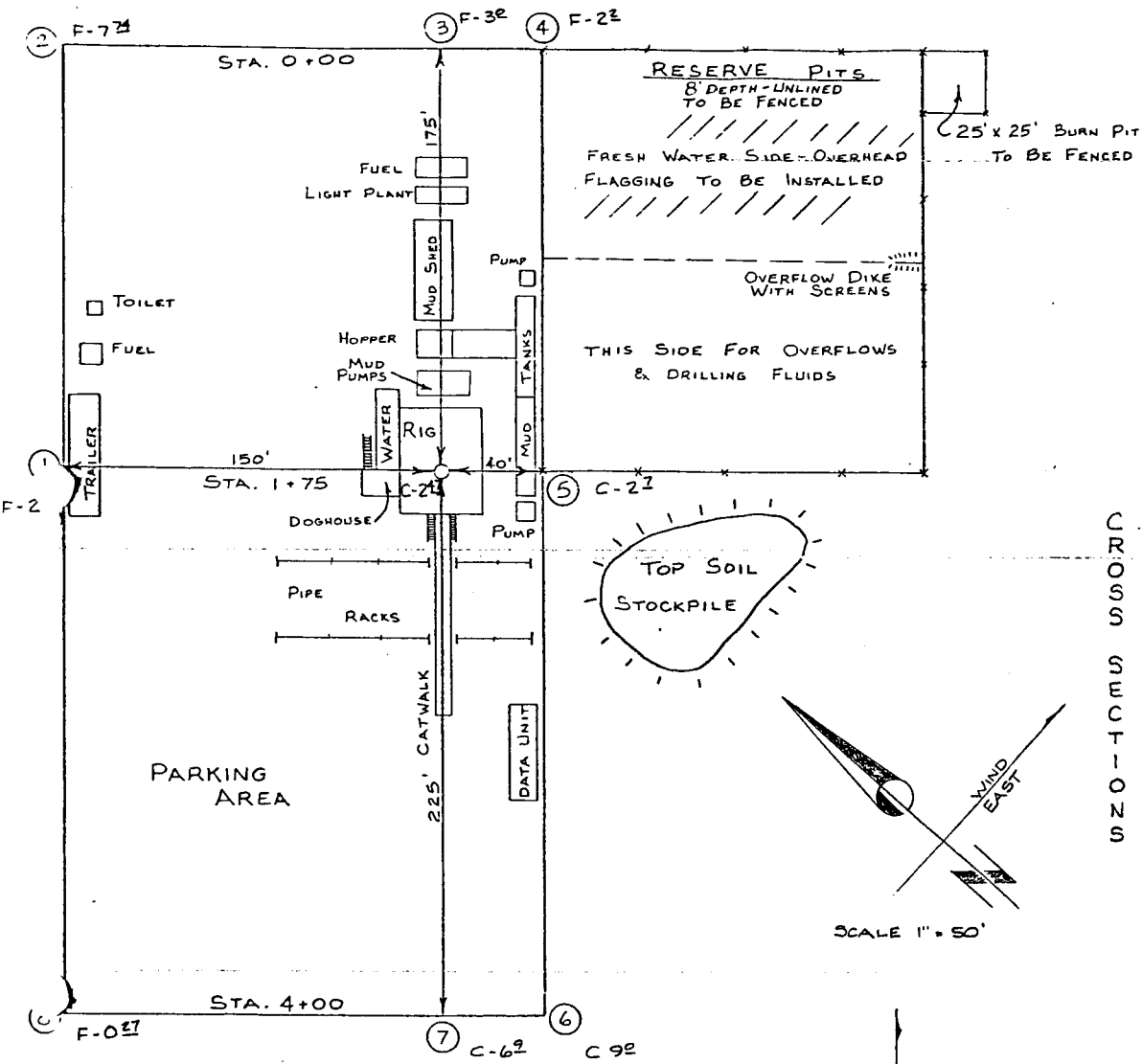
MAPCO ACREAGE R. 19 E.

NE 17
AUG. 1975
(REVISED)

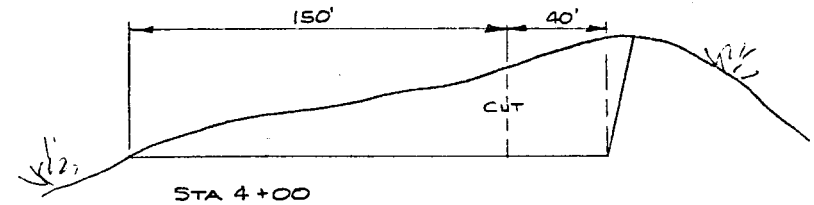
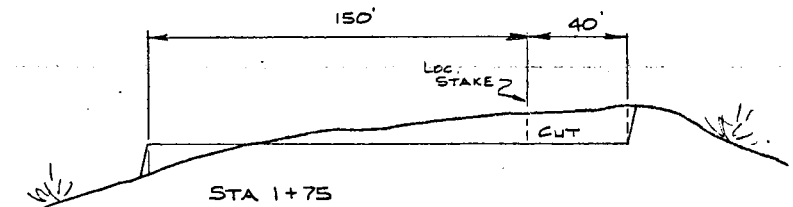
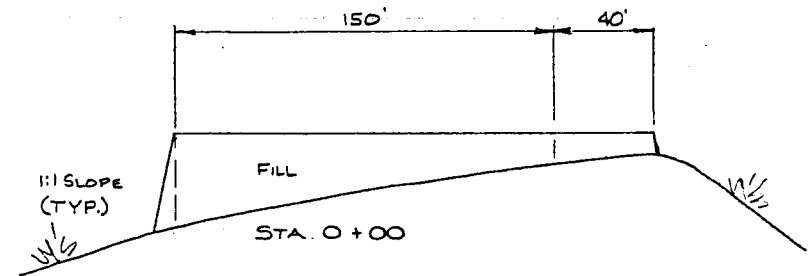
R. 20 E.

Exhibit

D.

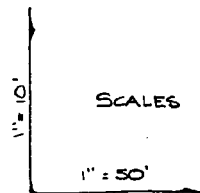


MAPCO INCORPORATED
RIVER BEND UNIT N^o 11-24-E
SECTION 24, T10S, R17E, SL.B. & M.



CROSS SECTIONS

SCALE 1" = 50'



SOILS LITHOLOGY
- NO SCALE -



APPROX. YARDAGES

CUT 5,028 CU. YDS.
FILL 3,825 CU. YDS.

Exhibit E

**** FILE NOTATIONS ****

DATE: Aug. 4, 1980

OPERATOR: Maysa Production Co.

WELL NO: R.B.V. 11-24F

Location: Sec. 24 T. 10S R. 19E County: Clint

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30759

CHECKED BY:

Petroleum Engineer: M.J. Minder 8-6-80

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Deed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

August 8, 1980

MAPCO Production Company
Alpine Executive Center
1643 Lewis Avenue, Suite 202
Billings, Montana 59102

RE: Well No. RBU 8-31C, Sec. 31, T. 9S, R. 20E, Uintah County, Utah
Well No. RBU 11-15D, Sec. 15, T. 10S, R. 18E, Uintah County, Utah
Well No. RBU 11-15E, Sec. 15, T. 10S, R. 19E, Uintah County, Utah
Well No. RBU 1-16E, Sec. 16, T. 10S, R. 19E, Uintah County, Utah
Well No. RBU 9-16E, Sec. 16, T. 10S, R. 19E, Uintah County, Utah
Well No. RBU 11-24E, Sec. 24, T. 10S, R. 19E, Uintah County, Utah
Well No. RBU 11-2F, Sec. 2, T. 10S, R. 20E, Uintah County, Utah
Well No. RBU 7-10F, Sec. 10, T. 10S, R. 20E, Uintah County, Utah
Well No. RBU 6-20F, Sec. 20, T. 10S, R. 20E, Uintah County, Utah
Well No. RBU 11-19C, Sec. 19, T. 9S, R. 20E, Uintah County, Utah
Well No. RBU 11-30C, Sec. 30, T. 9S, R. 20E, Uintah County, Utah

Insofar as this office is concerned, approval to drill ~~in~~ above referred to gas wells are hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
OFFICE: 533-5771
HOME: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers are listed on the following page.

MAPCO Production Company
August 8, 1980
Page Two

The API numbers assigned to these wells are RBU 8-31C: 43-047-30754,
RBU 11-15D: 43-047-30755, RBU 11-15E: 43-047-30756, RBU 1-16E: 43-047-30757,
RBU 9-16E: 43-047-30758, RBU 11-24: 43-047-30759, RBU 11-2F: 43-047-30760,
RBU 7-10F: 43-047-30761, RBU 6-20F: 43-047-30762, RBU 11-19C: 43-047-30752,
RBU 11-30C: 43-047-30753.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bh

cc: USGS



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE

170 South 500 East

Vernal, Utah 84078

January 13, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Mapco Inc.
Well #11-24E, U-013794,
Sec. 24, T10S, R19E;
Well # 11-15E, U-013766,
Sec 15, T10S, R19E;
Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on the above referenced well site locations, and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the brochure, "Surface Operation Standards of Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required. Roads are to be crowned and bar ditched where needed.
3. Topsoil will be stockpiled as addressed in the applicant's 13 Point Plans, with the following exception. The BLM recommends that the top 6 inches of topsoil materials be stockpiled at the well sites.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.



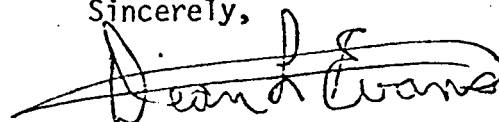
6. In the event that oil storage tanks are used, earth dikes will be built around the tanks in order to contain accidental spills. The height of the dikes will be sufficient to contain the entire contents of the tanks.
7. A wire mesh or web type fence will be used around the reserve pits. At least two strands of barbed wire will top this fence.
8. The reserve pits will have at least 4 feet of their depths below natural ground level.
9. Production facilities will be painted with colors which blend in with the natural background. Various earth tones can accomplish this.

An archaeological study has been conducted. No cultural resources were located at any of the proposed sites.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Ron Rogers, 789-1362.

Sincerely,

A handwritten signature in dark ink, appearing to read "Dean L. Evans", written over a horizontal line.

Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form 9-331C

Company: MAPCO PRODUCTION COMPANY

Well: RBU 11-24E

Well Location: 2096' FWL & 1765' FSL

Section 24, T. 10 S., R. 19 E.

County: Uintah State: Utah

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1281'
Wasatch	4721'
Chapita Wells	5401'
Uteland Buttes	6471'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch	4721'	Gas Zone
Chapita Wells	5401'	Gas Zone

4. The Proposed Casing Program

8-5/8", 28#/ft, H-40, 0'-400' - Cemented to surface.

4-1/2", 11.6#/ft, N-80, 0'-6500' - Cemented to surface.

5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, attached.

BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.

Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

The well is to be drilled with a saltwater mud system maintaining a weight of approximately 9#/gal with weighting material on location sufficient to weight-up for pressure control.

7. The Auxiliary Equipment to be Used

- 1.) Kelly cock.
- 2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
- 3.) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A mud logger will be used from 400 ' to T.D. No drill stem tests will be run. No coring will be done. The logging program will include Dual Laterolog BHC Sonic-Neutron with F log, caliper, and G.R. from T.D. to 3200'. Gamma Ray will be run from T.D. to surface.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

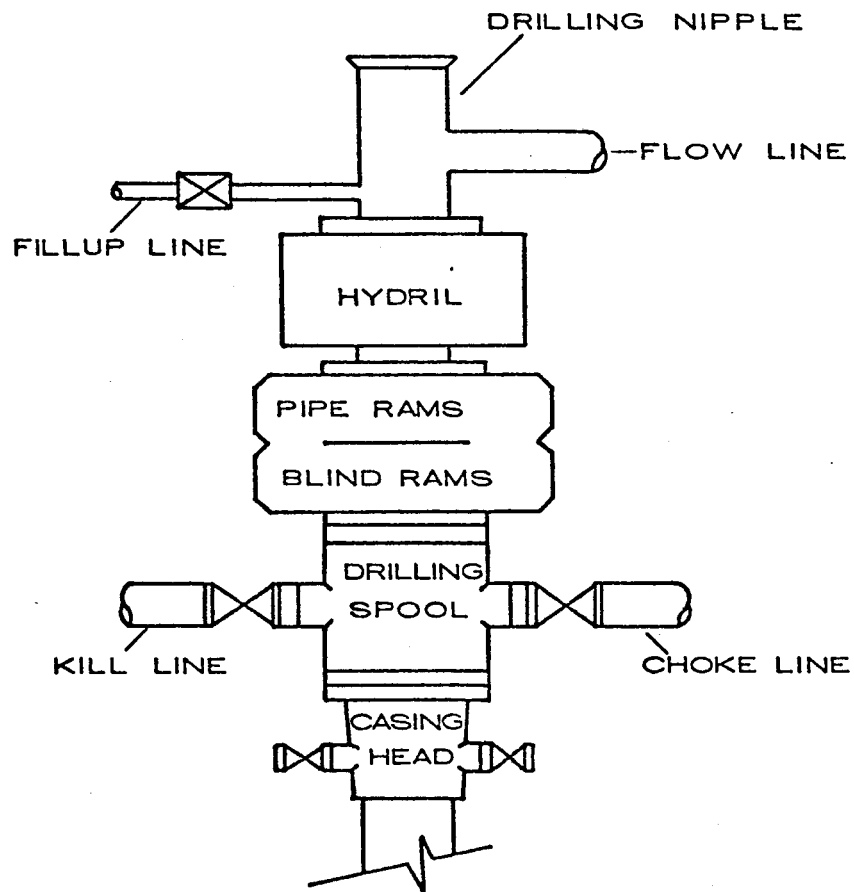
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: Summer, 1980

Duration: 20 days

BOP STACK



CHOKE MANIFOLD

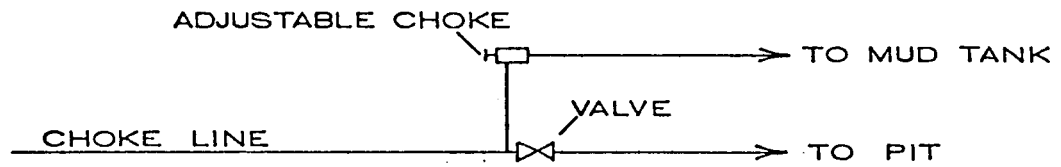


FIGURE 1

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C

COMPANY: MAPCO PRODUCTION COMPANY

WELL: RBU 11-24E

WELL LOCATION: 2096' FWL & 1765' FSL

Section 24, T. 10 S., R. 19 E.

County: Uintah

State: Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as Exhibit A.
- B. Location is
as shown in Exhibit B.
- C. An access road of about 1.1 miles will be needed to reach
the location from the existing road as shown in Exhibit B.
- D. All existing roads are shown on Exhibit B.
- E. There is no anticipated construction on any existing roads.

2. Planned Access Roads

- 1. Width: Maximum of 30' right-of-way with road bed being approximately
16'-18', and remainder of right-of-way to be used for borrow
ditches.
- 2. Maximum grade: 8%
- 3. Turnouts: None
- 4. Drainage design: Drain ditches along either side of the road, where
necessary for drainage with material from borrow
ditch used to build crown of road. As per meeting
with BLM, BIA & USGS on May 3, 1979. No speed curves
on hills.
- 5. Culverts: None
- 6. Surface materials: Native dirt.
- 7. Gates, cattleguards, fence cuts: None

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit B within the one-mile radius.

1. Water wells: None
2. Abandoned wells: None
3. Temporarily abandoned wells: None
4. Disposal wells: None
5. Drilling wells: None
6. Producing wells: 2 (RBU 11-23E, RBU 11-13E)
7. Shut-in wells: None
8. Injection wells: None
9. Monitoring or observation wells: None

4. Location of Existing and/or Proposed Facilities

A. The location of existing and/or proposed facilities, if any, owned or controlled by lessee/operator within the 1-mile radius will be shown on Exhibit B.

1. Tank batteries: None
2. Production facilities: 2 (RBU 11-23E, RBU 11-13E)
3. Oil gathering lines: None
4. Gas gathering lines: RBU 11-23E, RBU 11-13E

5. Injection Lines: None
6. Disposal Lines: None

B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad on the solid base of cut and not placed on the fill areas.

1. No flagging then will be needed.

2. The dimensions of the production facilities and the location of facilities is drafted on Exhibit C. If production is obtained, then the unused areas will be restored as later described.
 3. Concrete as needed and any gravels needed will be purchased from private sources.
 4. All pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed, if water or other fluid is produced.
- C. Rehabilitaion, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with Item 10 following.

5. Water Supply

Water source is shown on Exhibit D.

- A. Water will be hauled by truck from Willow Creek located 3500' FWL & 500' FNL, Sec 24, T9S, R19E. Permit No 54802 49-368.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Exhibit D.
- C. No water well is anticipated to be drilled at this time.

6. Source of Construction Materials

- A. No construction material, insofar as drilling, will be needed.
- B. No construction materials will be obtained from Federal or Indian land.
- C. The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soils and sandstone and shale materials gathered in actual construction of the road and location.
- D. Access roads crossing federal lands are shown under Item 1.

7. Handling Waste Disposals

1. Drill cuttings will be buried in the reserve pit when covered.
2. Drilling fluids will be handled in the reserve pit.
3. Any produced fluids during drilling tests or while making production tests will be collected in reserve pit.

4. Any sewage will be covered or removed and chemical toilets will be provided.
5. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal facility.
6. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced or covered.

8. Ancillary Facilities

No proposed airstrip, camp, or other facility will be built during the drilling or completion of this well.

9. Well Site Layout

1. Exhibit E is the drill pad layout on a scale of 1" = 50'.
2. & 3. Exhibit E is a layout of the drilling rig, pits, and burn pits. Parking and trailers will be along the NW side of the area as shown. The access road will be from the NW. Soil stockpiles are also shown on Exhibit E.
4. The reserve pit will not be lined. Steel mud pits may be used, at least in part, during drilling operations.

10. Plans for Restoration

1. Backfilling, leveling and gentle sloping is planned and will be accomplished as soon as possible after plugging or setting of production casing. Waste disposal and spoils materials will be buried or hauled away immediately after operations cease from drilling and/or completion.
2. The soil banked materials will be spread over the area and gentle sloping or contouring to meet the existing terrain. Revegetation will be by planting of native vegetation to the area or some other combination as recommended by BLM.

The access road to the drill pad will be revegetated, if needed. Any damage to present existing roads will be repaired as needed.
3. Prior to rig release, the pits will be fenced on the fourth side and so maintained until cleanup is accomplished. The reserve pit will have fencing on three sides during drilling.

4. If any oil is on the pits, and is not immediately removed after operations cease, then the pit will be flagged overhead to keep birds and fowl out.
5. The commencement of rehabilitation operations will begin as soon as possible after drilling ceases. Planting will be planned as suggested by BLM.

11. Other Information

1. Topography: The RBU 11-24E location sits on a relatively flat area between two small washes to the east & west of the site.

Soil Characteristics and Geologic features: The soils of this semi-arid area are of the Uinta and Duchesne River formation (The Fluvial Sandstone & Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with out crops of rock (sandstone, mudstone, conglomerates and shales).

Flora: Areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth.

Fauna: Is sparse but consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. Birds of the area are raptors, finches, ground sparrows, mag pies, crows and jays.

2. Type of surface use activity: Primary purpose is grazing domestic livestock.

Surface ownership of all involved lands: BLM

3. Proximity of usable water (Shown on Exhibit D):

Occupied dwellings (if any, shown on Exhibit B):

Archaeological or historical sites (if any, shown on Exhibit B): None
Archaeological research & survey doen by AERC, SLC, Utah

12. Lessee's or Operator's Representative

James D. Holliman
Manager of Operations
MAPCO Production Company
Alpine Executive Center
1643 Lewis Ave., Suite 202
Billings, Montana 59102

or

Darwin Kulland
District Superintendent
MAPCO Production Company
P.O. Box 1360
Roosevelt, Utah 84066

Phone : (801) 722-4521

Phone: (406) 248-7406
or
(406) 656-8435

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condition which presently exists; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by MAPCO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

7/30/80

NAME

J.D. Holliman

Manager of Operations

TITLE

DUPLICATE

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

MAPCO Production Company
Alpine Executive Center

3. ADDRESS OF OPERATOR

1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2096' FWL & 1765' FSL, Sec 24, T10S, R19E

At proposed prod. zone Same

DIVISION OF
OIL, GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles SW of Ouray, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1765'

16. NO. OF ACRES IN LEASE

800

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

6500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5227' GR

22. APPROX. DATE WORK WILL START*

Summer, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	28#, H-40	400'	Cement to surface
7-7/8"	4-1/2"	11.6#, N-80	6500'	Cement to surface

1. Drill a 12-1/4" hole with an air rig to 400', run 8-5/8", 28#, H-40 casing and cement to surface.
2. NU and pressure test BOP stack (see Fig 1) prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 6500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 4-1/2", 11.6#, N-80 casing as dictated by drilling shows, tests and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Chapita Wells and Uteland Buttes sections of the Wasatch.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.

SEE BACK FOR FORMATION TOPS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Richard Baumann
Richard Baumann

TITLE

Engineering Technician

DATE

7-25-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. W. Gwynn

TITLE

FOR

E. W. GYNN
DISTRICT ENGINEER

DATE

JAN 30 1981

CONDITIONS OF APPROVAL, IF ANY:

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1500 West North Temple
Salt Lake City, Utah 84116

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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b. TYPE OF WELL

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WELL ☐GAS
WELL ☒

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ZONE ☐MULTIPLE
ZONE ☒

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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SIGNED

Richard Baumann
Richard Baumann

TITLE

Engineering Technician

DATE

7-25-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NOTICE OF APPROVAL

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Mapco Production Company
Project Type Gas Well Drilling
Project Location 2096' FWL 1765' FSL Section 24, T. 10S, R. 19E
Well No. RBW 11-24 Lease No. U-013794
Date Project Submitted August 4, 1980

FIELD INSPECTION Date September 18, 1980

Field Inspection
Participants Greg Darlington USGS, Vernal
Ron Rogers BLM, Vernal
Larry England BLM, Vernal
Darwin Kulland Mapco Production Company

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 30, 1980 Gregory Darlington
Date Prepared Environmental Scientist

I concur 1/14/81 E. L. S. [Signature]
Date District Supervisor

Typing In 12-30-80 Typing Out 12-30-80

Rec 1/14/81

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 3, 6	9-18-80	(
Unique charac- teristics							1, 2, 3, 6	9-18	
Environmentally controversial							1, 2, 3, 6	9-18	
Uncertain and unknown risks							1, 2, 3, 6	9-18	
Establishes precedents							1, 2, 3, 6	9-18	
Cumulatively significant							1, 2, 3, 6	9-18	(
7. National Register historic places							1, 6	9-18	
8. Endangered/ threatened species							1, 6	9-18	
9. Violate Federal, State, local, tribal law							1, 2, 3, 6	9-18	

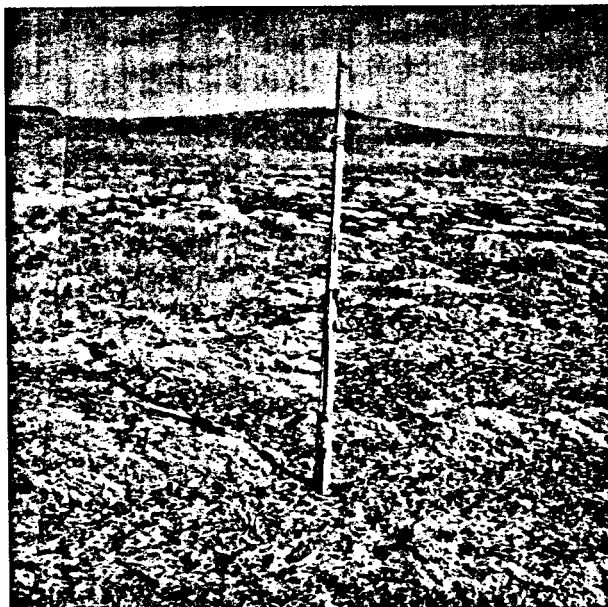
PROPOSED ACTION:

Mapco Production Company proposes to drill the RBU 11-24E well, a 6500 foot gas test of the Wasatch formation. A new access road of 1.1 miles length and an approximately 18 foot driving surface would be built on a 30 foot right of way. A pad 190 feet by 400 feet and a reserve pit 150 feet by 175 feet is proposed for this location. This represents a total surface disturbance of 4.7 acres for the pad and access road.

RECOMMENDED APPROVAL CONDITIONS:

Drilling should be allowed, provided the following measures are incorporated into the proposed APD and adhered to by the operator:

1. Lease Stipulations
2. BLM Stipulations
3. The operator agrees to suitably furnish logs requested in the Mining Report and Mineral Evaluation Report.



North View of Mapco RBU 11-24E
Sec. 24, T10S, R19E

9/18

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*

NOTICE OF SPUD

MARCO

Driller OF
OIL, GAS & MINING
Phone:

Harwin Kulland

Well Number:

RBU 11-24E

Location:

NESW 24-10S-19E

County:

Uintah

State:

Utah

Lease Number:

U-013794

Lease Expiration Date:

Unit Name (If Applicable):

Date & Time Spudded:

3-4-81

10:00 A.

Dry Hole Spudder/Rotary:

Details of Spud (Hole, Casing, Cement, etc.)

12 1/4" to 400'

Rotary Rig Name & Number:

All Western Rig #2

Approximate Date Rotary Moves In:

11 days

FOLLOW WITH SUNDRY NOTICE

Call Received By:

K.R.

Date:

3-6-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-3794

Communitization Agreement No. NA

Field Name NA

Unit Name River Bend Unit

Participating Area NA

County Uintah State Utah

Operator MAPCO Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 81 (1031)

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-24E	24 NESW	10S	19E	Dr1g.	0	0	0	0	
	3-04-81	Spudded well. Dr1g to ±400'. Set 8-5/8" 24# csg @ 400'. Cmt with 220 sacks. Drld to 6420' TD. Set 4 1/2" 11.6# K-55 and N-80 @ 6426'. Cmt w/1436 sacks.							

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	<u>0</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Produced	<u>0</u>	<u>0</u>	<u>0</u>
*Sold	<u>0</u>		<u>XXXXXXXXXXXXXXXXXX</u>
*Spilled or Lost		<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Flared or Vented	<u>XXXXXXXXXXXXXXXXXX</u>		<u>XXXXXXXXXXXXXXXXXX</u>
*Used on Lease		<u>1295</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Injected			<u>0</u>
*Surface Pits	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>	
*Other (Identify)			
*On hand, End of Month	<u>0</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*API Gravity/BTU Content			<u>XXXXXXXXXXXXXXXXXX</u>

Authorized Signature: Richard Bauman Address: 1643 Lewis Avenue, Billings, MT 59102
Title: Engineering Technician Page of

OPERATOR: MAPCO Production Company
WELL: RBU No. 11-24E
LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 24, T. 10 S., R. 19 E.
(2088' FWL & 2290' FNL)
Uintah County, Utah

TOPOG REFERENCE: Big Pack Mtn, NW
ELEVATIONS: 5227' Grd (staked); 5241' KB est.
SPUD DATE: March 18, 1981 (7:15 P.M.)
SURFACE CASING: 8-5/8" 24# csg at 410' cemented with 220 sx type G cement

HOLE SIZE: 12-1/4" from surface to 410'
7-7/8" from 410' to 6460'

TD AND DATE: 6460' drlr - March 29, 1981 (7:15 A.M.)
6457 SLM, 6463 Lgr.
CORES: None

LOST CIRCULATION: 2420' lost complete returns; drilled dry to 2747

FRACTURE ZONES: None reported

OIL ON PITS: None reported

WATER FLOWS: None reported

SAMPLES: 30' samples to 1850'; 10' samples from 1850 to T.D.
One dry cut sent to: Utah Geological Survey, 606 Black
Hawk Way, Research Park, Salt Lake City, UT 84108

DRILL STEM TESTS: None

APR 13 1981

DIVISION OF
OIL, GAS & MINING

ELECTRIC LOGS: Dresser-Atlas Engineer: Mr. Torgerson
Dual Induction-Focused Log from 6461' to 413'
FDC-CNL with caliper from 6461' to 1752'
Prolog from TD to 4460'

LOG TOPS:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	1216	+4025
Wasatch Tongue	4088	+1153
Green River Tongue	4448	+ 793
Wasatch	4606	+ 635
Chapita Wells	5285	- 44
Uteland Buttes	6365	-1124
T.D.	6463	-1222

MUD LOGGING UNIT: Brown Mud Logging
Rt. 1 Box 67
Roosevelt, UT 84066
Tp 801-353-4237
Loggers: Brent McClure
Jeff Horracks

CONTRACTOR: All Western Rig #2
Vernal, UT
(801-789-4581)
Unit #9661 (722-4501)
Pusher: Bob Slauch

MUD: Ute Drilling Fluids
1776 West 1000 South
Vernal, Utah 84078
Engineer: Coray Goodrich
(801-789-2986)
Unit #55 (Belco)
789-0790

WELL-SITE DRILLING SUPERVISOR: Dennis Ivie (MAPCO) Unit 114

MAPCO PRODUCTION COMPANY: Dennis Brabec/Jim Benner (MAPCO)
(406-248-7406)

WELL-SITE GEOLOGIST: Ken McMurrough (MAPCO)

STATUS: To complete as a Wasatch gas well
Ran: 1 jt (39.9') 4½" K55
134 jts (5270.69) 4½" K55
34 jts (1117.96) 4½" N80
Total 6430.75 (14' KB, 4' up)
Cemented with 654 sx lead cement, lodense with 3% A2 + 10#/sk
D7 (gilsonite). Tail in with 782 sx "G" with 10% gypseal.
Bump plug at 2:40 P.M. 3-30-81

RIG RELEASED: March 30, 1981 (8:00 P.M.)

CHRONOLOGICAL HISTORY

<u>DATE</u>	<u>PTD</u>	<u>ACTIVITY</u>	<u>FOOTAGE</u>
	8:00 a.m.		
March 19, 1981	983	Drilling	573
20	2050	Drilling	1067
21	2747	Drilg. w/no returns	697
22	2747	TIH to find cement	0
23	3180	Drilling	433
24	3805	Drilling	625
25	4499	Drop survey	694
26	5020	Drilling	521
27	5587	Drilling	567
28	6156	Drilling	569
29	6460	Circ. & cond. mud	304
30	6460	Run csg.	0

DEVIATIONS

<u>DATE</u>	<u>DEPTH</u>	<u>AMOUNT</u>
March 19, 1981	355	1°
19	874	1 1/2°
20	1465	1°
21	2067	2-1/2°
22	2747	2°
24	3240	2°
25	3865	1-3/4°
26	4499	1-3/4°
27	5480	1-3/4°
30	6460	1-1/2°

MUD CHECKS

<u>Date</u>	<u>Depth</u>	<u>Wt.</u>	<u>Vis.</u>	<u>Type</u>	<u>WL</u>	<u>Ph.</u>	<u>Solids</u>	<u>LCM</u>
March 19, 1981	983	8.3	27	Fresh Wtr	-	-	-	-
20	2050	8.4	27	Floc Innox Wtr	-	11.0	-	-
21	2747	8.4	27	Fresh Wtr	-	9.0	-	-
22	2747	8.4	32	Fresh Wtr	-	10.0	-	-
23	3180	8.4	29	Fresh Wtr gel	34	12.5	2	-
24	3805	8.4	27	Floc Innox Wtr	-	11.0	-	-
25	4499	8.3+	27	Floc Innox Wtr	-	11.5	-	-
26	5020	8.4	27	Floc Innox Wtr	-	11.0	-	-
27	5587	8.4+	27	Floc Innox KCl	-	11.5	-	-
28	6156	8.4	27	Floc Innox Wtr	-	11.0	-	-
29	6460	8.8+	38	Driscac Sea Mud	9.2	10.5	3	-
30	6460	9.0	38	Driscac Sea Mud	8.8	10.0	3	-

BIT RECORDS

<u>No.</u>	<u>Size</u>	<u>Co.</u>	<u>Type</u>	<u>Out</u>	<u>Footage</u>	<u>Hours</u>	<u>Ave. Ft/Hr</u>
1	7-7/8"	Smith	F-5	4499	4089	122.5	33.4
2	7-7/8"	Smith	F-3	6460	1961	89	22

REPORT FOR SHOWS & DRILLING BREAKS

DATE	SHOW &/or BREAK #/s MW in MW out	DEPTH	DRLG. RATE BEFORE BREAK	DRLG. RATE FOR BREAK	DRLG. RATE AFTER BREAK	TOTAL GAS Before- During- After- Break	SAMPLE DESCRIPTION
March 19, 1981	1	740-800	1.5	.5	1.5	4-164-4	Oil sh, med brn, w/ss, wht, vf-f s&p, calc, s ang. to s rd, ti, NS
19	2	854-866	1.5	.75	1.5	10-52-12	Ss/sh aa NS
19	-	983	-	-	-	BG 400 Conn 670	
20	3	886-1030	1.5	.5	.75	17-134-20	
20	4	1118-1130	.75	.5	.75	100-150-100	Oil sh, <u>dull gold</u> <u>fl, fnt ring on</u> <u>spot plate</u>
20	5	1352-1360	1.5	.5	1.5	70-160-80	Aa
20	6	1913-1932	1	.75	1	50-160-60	Aa
20	7	1960-1964	2	1	2	30-150-30	Aa w/sh, gry, firm, dol
20	8	1980-1996	1.5	1.5	2	30-140-30	Sh, gry to gry grn, firm, slty, dolc.
20	9	2006-2018	2	.5	1	60-150-50	Oil sh, dk brn
20	-	2050	-	-	-	BG 20 Conn 120	Oil sh, med to dk brn, ss, wht, f, s&p, ti, NS
21	10	2088-2092	2	1	1.5	30-50-30	
21	11	2348-2377	2	1	2.5	20-50-30	
21	12	2424-2454	2	.5	3	50-1.c.	Aa w/ <u>yell fl, fair</u> <u>stmg cut</u>
21	13	2660-2684	2	1	2	No returns	Ss, wht, vf w/slt- stn, wht, dol, brn o.s., <u>yell fl, fair</u> <u>stmg cut</u>
23	14	2920-2930	3	1.5	4	50-100-75	No sample
23	15	2934-2966	2	1	3	50-100-75	Ss aa NS
23	-	3180	-	-	-	BG 50 Conn 125	Ss aa w/l's, tan, vfx, dol, tr <u>lt brn os</u> <u>lt yell fl, fair</u> <u>stmg cut, lt brn</u> <u>stn on spot plate</u>
23	16	3040-3050	3.5	1	4.5	75-175-100	Ss aa, NS
23	17	3054-3070	3.5	1	3	75-125-75	Aa w/l's aa
23	-	3180	-	-	-	BG 50 Conn 125	Ss, wht, vf, ti, NS w/sh, brn to gry
24	18	3206-3226	2	1	3	250-375-195	
24	19	3260-3278	3	1	3	165-300-165	

Ss, wht, vf-f, sub
ang, ti, brn os
dull yell fl, gd cut

REPORT FOR SHOWS & DRILLING BREAKS

DATE	SHOW &/or BREAK #/s MW in MW out	DEPTH	DRLG. RATE BEFORE BREAK	DRLG. RATE FOR BREAK	DRLG. RATE AFTER BREAK	TOTAL GAS Before- During- After- Break	SAMPLE DESCRIPTION
March 24, 1981	20	3298-3320	2	.5	2	400-420-400	Ss aa w/dull yell fl, fair stmg cut
24	21	3342-3378	2	.5	2	200-280-200	Ss aa NS w/sh, brn to gry
24	22	3468-3482	3	1	2	180-210-180	Ss aa NS
24	23	3488-3502	2	.5	2	200-210-200	Ss aa NS
24	24	3748-3766	2	.5	2	300-900-350	Ss, wht, vf-f, sub- ang, ti, brn os, yell fl, fair to gd stmg cut
24	-	3805	-	-	-	BG 300 Conn 340	
25	25	3862-3876	2.5	2	2.5	250-350-250	Oil sh, brn, yell fl, lt yell fair stmg cut
25	26	3896-3932	2	1	2	500-1800-1100	Sh aa
25	27	4050-4082	2	1	1.5	1000-1600-1450	Sh aa
25	28	4120-4148	2	.5	2.5	1000-1300-1050	Ss, wht, vf-f, sub- rd to s.a., calc, hd, ti, lt brn os, lt yell fl, gd lt yell stmg cut, lt brn ring on spot plate
25	-	4499	-	-	-	BG 1300 Conn 1600	
26	29	4530-4540	2	.5	2	780-1400-800	Sh, gry-grn, soft, silty
26	30	4574-4590	2	1	2.5	660-1260-580	Ss, wht, vf-f, s ang, s&p; sh, dk brn w/sh brn to gry-grn
26	31	4816-4836	2	1	2	1000-1240-800	Sh, red-brn, sndy
26	32	4932-4942	2	1	2	420-460-440	Sh, aa w/some gry-grn
26	33	4996-5000	2	.5	2	560-1040-600	Sh aa
26	-	5020	-	-	-	BG 800 Conn 800 TG 700	
27	34	5120-5134	4	3	5	350-1000-400	Ss, wht, vf-f, s rd- rd, calc, ti, brn os, yell fl, fair stmg cut
27	35	5268-5282	5	3	5	650-850-500	Ss aa
27	36	5372-5397	5.5	1	3	400-1200-700	Ss aa
27	-	5587	-	-	-	BG 250 Conn 400	

REPORT FOR SHOWS & DRILLING BREAKS

<u>DATE</u>	<u>SHOW &/or BREAK #/s MW in MW out</u>	<u>DEPTH</u>	<u>DRLG. RATE BEFORE BREAK</u>	<u>DRLG. RATE FOR BREAK</u>	<u>DRLG. RATE AFTER BREAK</u>	<u>TOTAL GAS Before- During- After- Break</u>	<u>SAMPLE DESCRIPTION</u>
March 28, 1981	37	5812-5848	3	.5	2	240-400-260	Ss, wht, vf-f, s&p, s. ang-s. rd, dirty, uncon.
28	38	5894-5902	2	.5	1	300-540-210	Ss aa
28	-	6156	-	-	-	BG 350 Conn 450	
29	39	6292-6306	8.5	4	9	100-200-75	Ss aa
29	40	6428-6438	11	2	9	100-1800-800	Ss aa
29	-	6460	-	-	-	BG 75 Conn 150	

3/18 20 25 --1981

MAPCO, RBU No. 11-24E
NE $\frac{1}{4}$ SW $\frac{1}{4}$ 24-10S-19E
Uintah Co., Utah

Bit 1 (F-5)

1000

2000

3000

4000

5000

6000

Bit 2 (F-3)

TD 6460

1.c.

1.c.

46 0780

10 X 10 TO THE INCH • 7 X 10 INCHES
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K&E

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013794

Communitization Agreement No. NA

Field Name NA

Unit Name River Bend Unit

Participating Area NA

County Uintah State Utah

Operator MAPCO Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 81

(1031)

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-24E	24 NESW	10S	19E	Dr1g.	0	0	0	0	
Waiting on completion									

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Richard Baumann Address: 1643 Lewis Avenue, Billings, MT 59102

Title: Engineering Technician

Page _____ of _____

**MONTHLY REPORT
OF
OPERATIONS**

Field Name NA
Unit Name River Bend Unit
Participating Area NA
County Uintah State Utah
Operator MAPCO Production Company
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 81
(1031)
(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-24E	24 NESW	10S	19E	Dr1g.	0	0	0	0	Waiting on completion

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	<u> </u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Produced	<u>0</u>	<u>0</u>	<u>0</u>
*Sold	<u> </u>	<u> </u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Spilled or Lost	<u> </u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Flared or Vented	<u>XXXXXXXXXXXXXXXXXX</u>	<u> </u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Used on Lease	<u> </u>	<u> </u>	<u>XXXXXXXXXXXXXXXXXX</u>
*Injected	<u> </u>	<u> </u>	<u> </u>
*Surface Pits	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u> </u>
*Other (Identify)	<u> </u>	<u> </u>	<u> </u>
*On hand, End of Month	<u> </u>	<u>XXXXXXXXXXXXXXXXXX</u>	<u>XXXXXXXXXXXXXXXXXX</u>
*API Gravity/BTU Content	<u> </u>	<u> </u>	<u>XXXXXXXXXXXXXXXXXX</u>

Authorized Signature: Richard Brauman Address: 1643 Lewis Avenue, Billings, MT 59102
Title: Engineering Technician Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U 3794

Communitization Agreement No. NA

Field Name NA

Unit Name River Bend Unit

Participating Area NA

County Uintah State Utah

Operator MAPCO Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 1981

(1031)

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-24E	24 NESW	10S	19E	Dr1g.					Waiting on Completion

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Richard Baumann Address: 1643 Lewis Avenue, Billings, MT 59102

Title: Engineering Technician

Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013794

Communitization Agreement No. NA

Field Name Unnamed

Unit Name River Bend

Participating Area Wasatch Mesaverde A & B

County Uintah State Utah

Operator Mapco Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
December, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
BU 11-24B	NE SW Sec. 24	10S	19E	Drg	0	0	0	0	W.O.C.T.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: R. E. Guzman

Address: _____

Title: Eng. Tech.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013794
Communitization Agreement No. NA
Field Name Unnamed
Unit Name River Bend
Participating Area Wasatch Mesaverde A & B
County Uintah State Utah
Operator Mapco Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
January, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
BU 11-24B	NE SW Sec. 24	10S	19E	Drg					W.O.C.T.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			XXXXXXXXXX
*Sold			XXXXXXXXXX
*Spilled or Lost		XXXXXXXXXX	XXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXX
*Used on Lease			XXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXX	XXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXX

Authorized Signature: R. E. Zouman

Address: _____

Title: Engineering Technician



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 2, 1982

Mapco Production Company
Alpine Executive Center
1643 Lewis Ave., Suite 202
Billings, Montana 59102

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. R.B.U. #1-22E
Sec. 22, T. 10S, R. 19E
Uintah County, Utah
(November 1981- December 1981)

Well No. R.B.U. 11-24E
Sec. 24, T. 10S, R. 19E
Uintah County, Utah
(July 1981- December 1981)

Well No. R.B.U. 6-20F
Sec. 20, T. 10S, R. 20E
Uintah County, Utah
(September 1981- December 1981)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013794
Communitization Agreement No. NA
Field Name Unnamed
Unit Name River Bend
Participating Area Wasatch Mesaverde A & B
County Uintah State Utah
Operator Mapco Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
February, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
RBU 11-24B	NE SW Sec. 24	10S	19E	DRG					WOCT

RECEIVED
MAR 22 1982
DIVISION OF
OIL, GAS & MINING

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: R. C. Baumann

Address: Ste. 202, 1643 Lewis Ave., Billings, MT
59102

Title: Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013794
Communitization Agreement No. NA
Field Name Unnamed notes
Unit Name River Bend
Participating Area Wasatch Mesaverde A & B
County Uintah State Utah
Operator Mapco Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
March, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
RBU 11-24B	NE SW Sec. 24	10S	19E	DRG					WOCT 43 (41-30759

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: R. C. Baumann

Ste. 202,
Address: 1643 Lewis Ave., Billings, MT
59102

Title: Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013794
Communitization Agreement No. NA
Field Name Unnamed
Unit Name River Bend
Participating Area Wasatch Mesaverde A & B
County Uintah State Utah
Operator Mapco Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
APRIL, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
RBU 11-24B	NE SW Sec. 24	10S	19E	DRG					Waiting on completion tools.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Richard Buemann
by fu
Title: Engineering Technician

Ste. 202,
Address: 1643 Lewis Ave., Billings, MT
59102

MAP

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013794
Communitization Agreement No. NA
Field Name Unnamed
Unit Name River Bend
Participating Area Wasatch Mesaverde A & B
County Uintah State Utah
Operator Mapco Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of MAY, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

✓

RBU 11-24E

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
11-24E	NE SW Sec. 24	10S	19E	DRG					W.O.C.T.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: RE Baumann by JLL

Ste. 202,
Address: 1643 Lewis Ave., Billings, MT
59102

Title: Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-013794

Communitization Agreement No. NA
Field Name Unnamed
Unit Name River Bend
Participating Area Wasatch Mesaverde A & B
County Uintah State Utah
Operator Mapco Production Company

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
June, 1982

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
RBU 11-24B	NE SW Sec. 24	10S	19E	DRG					43-047-30759
6/16	Perf'd	Chapita Wells	5892'-5900'	2 spf.	Broke dn w/6300 gal fluid	& 31.4 mcf N2.			
6/17	Frac'd	interval w/14,740 gal foam,	17,000#	20/40 sand & 7500#	12/20 sand.				
6/29	Perf'd	Chapita Wells	5814'-5844'	1 spf.	Frac'd Chapita Wells	5802'-5848' w/60,000#			
12/20	sand,	26,000 gal foam (9210 gal wtr,	710,000 scf	N2)					
	..								

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: R. C. Baumann

Address: Ste. 202, 1643 Lewis Ave., Billings, MT 59102

Title: Engineering Technician

Page ____ of ____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

MAPCO Production Company

3. ADDRESS OF OPERATOR

1643 Lewis, Ste. 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE SW 2096' FWL & 1765' FSL, Sec. 24, T10S, R19E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-047-30759

DATE ISSUED

8-8-79

5. LEASE DESIGNATION AND SERIAL NO.

U-013794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Bend

8. FARM OR LEASE NAME

9. WELL NO.

RBU 11-24E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T10S, R19E

12. COUNTY OR
PARISH

Utah

13. STATE

UT

15. DATE SPUDDED

3-4-81

16. DATE T.D. REACHED

3-29-81

17. DATE COMPL. (Ready to prod.)

7-20-82

18. ELEVATIONS (DF, REB, RT, OR, ETC.)*

5227' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6463' Lgr

21. PLUG, BACK T.D., MD & TVD

6361'

22. IF MULTIPLE COMPL.,
HOW MANY*

3

23. INTERVALS
DRILLED BY

Surface to TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Revised 5814-5844', 5586-5604' - Chapita Wells

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR FDC-CNL with caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	410'	12-1/4"	220 SX	
4-1/2"	11.6#	6427'	7-7/8"	1436 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5852	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-29-82		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/16-30/82	360	12	→	0	13110	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1500	--	→	0	874	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mitch Hall

35. LIST OF ATTACHMENTS

Record of perforations and frac jobs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. E. Baumann

TITLE

Engr. Tech.

DATE

12/10/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** This well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
					NAME	MEAS. DEPTH
					Gr. River	1216
					Wasatch	4606
					Chapita Wells	5285
					Uteland Buttes	6365
						+4025
						+ 635
						- 44
						-1124

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR MAPCO Production Company						5. LEASE DESIGNATION AND SERIAL NO. U-013794	
3. ADDRESS OF OPERATOR 1643 Lewis, Ste. 202, Billings, MT 59102						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements)* At surface NE SW 2096' FWL & 1765' FSL, Sec. 24, T10S, R19E At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME River Bend	
14. PERMIT NO. 43-047-30759						9. WELL NO. RBU 11-24E	
DATE ISSUED 8-8-79						10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUDDED 3-4-81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T10S, R19E	
16. DATE T.D. REACHED 3-29-81						12. COUNTY OR PARISH Utah	
17. DATE COMPL. (Ready to prod.) 7-20-82						13. STATE UT	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5227' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6463' Lgr		21. PLUG, BACK T.D., MD & TVD 6361'		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY Rotary Tools Cable Tools Surface to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5892-5900, 5814-5844', 5586-5604' - Chapita Wells						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR FDC-CNL with caliper						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	410'	12-1/4"	220 sx	
4-1/2"	11.6#	6427'	7-7/8"	1436 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5852	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION 11-29-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/16-30/82	HOURS TESTED 360	CHOKE SIZE 12	PROD'N. FOR TEST PERIOD →	OIL—BSL. 0	GAS—MCF. 13110	WATER—BSL. 0	GAS-OIL RATIO
FLOW, TUBING PRESS. 1500	CASING PRESSURE --	CALCULATED 24-HOUR RATE →	OIL—BSL. 0	GAS—MCF. 874	WATER—BSL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Mitch Hall	

35. LIST OF ATTACHMENTS Record of perforations and frac jobs		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED R. E. Baumann	TITLE Engr. Tech.	DATE 12/10/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 26: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Gr. River	1216	+4025
				Wasatch	4606	+ 635
				Chapita Wells	5285	- 44
				Uteland Buttes	6365	-1124

MAPCO PRODUCTION COMPANY
COMPLETION REPORT
ATTACHMENT
RBU 11-24E

<u>INTERVAL AND DEPTH</u>	<u>PERFORATION RECORD</u>		<u>ACID, SHOT, FRACTURE, CEMENT SQUEEZE</u> <u>AMOUNT AND KIND OF MATERIAL USED</u>
	<u>SIZE</u>	<u>NO.</u>	
Chapita Wells 5892-5900	.39"	16 holes	Frac'd with 14,740 gal foam 17,000# 20/40 sand 7,500# 12/20 sand Set CIBP at 5870'
Chapita Wells 5814-5844	.38"	30 holes	26,000 gal foam 60,000# 12/20 sand
Chapita Wells 5586-5604	.38"	18 holes	3560 gal treat fluid 310 MScf Nitrogen 15,000# 12/20 sand



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 22 1985

February 15, 1985

**DIVISION OF OIL
& GAS & MINING**

State of Utah
Division of Oil, Gas and Mining
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and
Operations
Oil and Gas Wells
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company
705 S. Elgin Ave., P. O. Box 2115
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly
owned and operated by:

MAPCO Oil & Gas Company
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should
there be any question regarding this matter, I may be contacted at
(918)599-4005.

Sincerely,

Greg Bechtol
Sr. Engineering Technician

GB/sr
Attachment



CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 27 1985

February 25, 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division
P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback.
Manager of Accounting

JCL/cf

Attachment

RIVER BEND UNIT NO. 14-08-0001-16035
UINTAH COUNTY, UTAH

Status of All Wells Located Within the River Bend Unit

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
1. OSC No. 1	SE NW Sec. 17-T10S-R20E	Water supply well
2. OSC No. 2	NW SE Sec. 3-T01S-R20E	Suspended gas well
3. OSC No. 3	SW NE Sec. 10-T10S-R20E	Plugged & abandoned
4. OSC No. 4	NW NE Sec. 30-T 9S-R20E	Suspended gas well
5. OSC No. 4A	NW NE Sec. 30-T 9S-R20E	Suspended gas well
6. OSC No. 5	NE NE Sec. 2-T10S-R18E	Producing oil well
7. Natural 1-2	SE NW Sec. 2-T10S-R20E	Plugged & abandoned
8. OSC No. 7-15	SW NW Sec. 15-T10S-R19E	Producing gas well
9. RBU 11-16E	NE SW Sec. 16-T10S-R19E	Producing gas well
10. RBU 11-18F	NE SW Sec. 18-T10S-R20E	Producing gas well
11. RBU 11-13E	NE SW Sec. 13-T10S-R19E	Producing gas well
12. RBU 7-21F	SW NE Sec. 21-T10S-R20E	Producing gas well
13. RBU 11-15F	NE SW Sec. 15-T10S-R20E	Producing gas well
14. RBU 11-19F	NE SW Sec. 19-T10S-R20E	Producing gas well
15. RBU 11-10E	NE SW Sec. 10-T10S-R19E	Producing gas well
16. RBU 11-23E	NE SW Sec. 23-T10S-R19E	Producing gas well
17. RBU 11-21E	NE SW Sec. 21-T10S-R19E	Producing oil well
18. RBU 11-14E	NE SW Sec. 14-T10S-R19E	Producing gas well
19. RBU 11-16F	NE SW Sec. 16-T10S-R20E	Producing gas well
20. RBU 11-36B	NE SW Sec. 36-T 9S-R19E	Plugged & abandoned
21. FED 7-25B	SW NE Sec. 25-T 9S-R19E	Producing oil well
22. RBU 7-11F	SW NE Sec. 11-T10S-R20E	Producing gas well
23. RBU 11-17F	NE SW Sec. 17-T10S-R20E	Suspended gas well
24. RBU 5-11D	SW NW Sec. 11-T10S-R18E	Producing gas well
25. RBU 11-22E	NE SW Sec. 22-T10S-R19E	Producing gas well
26. RBU 4-11D	NW NW Sec. 11-T10S-R18E	Producing oil well
27. RBU 15-23F	SW SE Sec. 23-T10S-R20E	Plugged & abandoned
28. RBU 11-3F	NE SW Sec. 3-T10S-R20E	Producing gas well
29. RBU 11-2F	NE SW Sec. 2-T10S-R20E	Producing oil well
30. RBU 7-22F	SW NE Sec. 22-T10S-R20E	Producing gas well
31. RBU 8-14F	SE NE Sec. 14-T10S-R20E	Producing gas well
32. RBU 6-20F	SE NW Sec. 20-T10S-R20E	Producing gas well
33. RBU 11-24E	NE SW Sec. 24-T10S-R19E	Producing gas well
34. RBU 7-10F	SW NE Sec. 10-T10S-R20E	Producing gas well
35. RBU 1-10E	NE NE Sec. 10-T10S-R19E	Producing gas well
36. RBU 1-15E	NE NE Sec. 15-T10S-R19E	Producing gas well
37. RBU 1-22E	NE NE Sec. 22-T10S-R19E	Producing gas well
38. RBU 1-14E	NE NE Sec. 14-T10S-R19E	Producing gas well
39. RBU 1-23E	NE NE Sec. 23-T10S-R19E	Producing gas well
40. RBU 2-11D	NW NE Sec. 11-T10S-R18E	Producing oil well
41. RBU 4-19F	NW NW Sec. 19-T10S-R20E	Producing gas well
42. RBU 16-3F	SE SE Sec. 3-T10S-R20E	Producing gas well
43. RBU 13-11F	SW SW Sec. 11-T10S-R20E	Producing gas well
44. RBU 16-16F	SE SE Sec. 16-T10S-R20E	Producing gas well
45. RBU 6-2D	SE NW Sec. 2 T10S-R18E	Producing oil well

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U 13794

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

River Bend Unit

9. Well Name and Number

RBU 11-24E

10. API Well Number

43-047-30759

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage : 2,096' FWL & 1,765' FSL
QQ, SEC., T., R., M.: NE SW of Sec. 24-T10S-R19E

County : Uintah

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☒ Other Annual Status Report

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to
different reservoirs on WELL COMPLETION OR RECOMPLETION
AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS OF WELL

Shut-in

EXPLANATION FOR STATUS OF WELL

Under evaluation

FUTURE PLANS

Possible workover or recompletion

RECEIVED

FEB 06 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

W. Scot Childress
W. Scot Childress

Title

Supervisor, Prod. Engineering

Date January 31, 1992

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE:

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

1b. TYPE OF COMPLETION: NEW WORK ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2,096' FWL & 1,765' FSL of Sec. 24-T10S-R19E

At top prod. interval reported below

At total depth

RECEIVED

SEP 14 1992

DIVISION OF
OIL GAS & MINING

5. LEASE DESIGNATION AND
SERIAL NO.
U-013794

6. IF INDIAN, ALLOTTEE OR
TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME
RBU

9. WELL NO.
11-24E

10. FIELD AND POOL, OR WILDCO
Island

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

NE of SW of 24-T10S-R19E

14. PERMIT NO. 43-047-30759 DATE ISSUED 08/08/79
15. DATE SPUNDED 03/04/81 16. DATE T.D. REACHED 03/29/81 17. DATE COMF (Ready to prod.) 08/18/92
18. ELEVATION (OF RKB, RT, GR, ETC.)* 5,227' GL
12. COUNTY OR PARISH Uintah 13. STATE Utah

20. TOTAL DEPTH MD & TVD 6,361' 21. PLUG, BACK T.D. MD & TVD 5,870' 22. IF MULTIPLE COMPL., HOW MANY* 4 Zones
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5,892-5,900', 5,814-5,844', 5,586-5,604', 5,350-5,360', 5,384-5,394' - Wasatch
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 5/8"	24#	410'	12 1/4"	220 sks	
4 1/2"	11.6#	6,427'	7 7/8"	1,436 sks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5,577.8'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Zone #1 - 5,892-5,900'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Zone #2 - 5,814-5,844'		Zone #1	17,000 lbs 20/40 Frac Sand & 7,500 lbs 12/20 Frac Sand
Zone #3 - 5,586-5,604'		Zone #2	60,000 lbs of 12/20 Frac Sand
Stage #1 5,350-5,360' & 5,384-5,394'		Zone #3	15,000 lbs of 12/20 Frac Sand
		Stage #1	233,180 lbs of 16/30 Frac Sand

33. PRODUCTION						WELL STATUS (Producing or shut)	
DATE FIRST PRODUCTION 09/01/92	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing					Producing	
DATE OF TEST 09/02/92	HOURS TESTED 24	CHOKE SIZE 8/64	PROD'N FOR TEST PERIOD ----->	OIL-BBL. -	GAS-MCF. 318	WATER-BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 1250	CASING PRESSURE 1100	CALCULATED 24 HR RATE ----->	OIL-BBL. -	GAS-MCF. 318	WATER-BBL. -	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mitch Hall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED W. Scot Childress TITLE Supervisor, Prod. Eng. DATE 09/10/92

*(See Instruction and Spaces for Additional Data on Reverse Side)

36. (continued) (1) Name of well, (2) location, (3) depth, (4) formation, (5) casing, (6) pump, (7) pressure, (8) flow, (9) shut-in pressure, and (10) other data.

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	5,344'	5,402'	sdst; wh-gy, vfgr-fgr, sbang-sbrnd, calcareous, tile	Green River	1,216'	1,216'
				Wasatch	4,606'	4,606'
				Chapita Wells	5,285'	5,285'
				Uteland Buttes	6,365'	6,365'

RBU 11-24E

Move in and rig up rig. Killed well. Pull out of hole with 2 3/8" tubing. Rig up electric line. Set retrievable bridge plug at 5,500'. Perforate Stage #1 from 5,350-60' & 5,384-94'. Rig up frac equipment and stimulate Stage #1 with 228,000 lbs of 16/30 frac sand and 58 tons of CO2. Flowed well to clean up. Trip in hole to pull bridge plug. Plug stuck. Worked for five days. Pulled free. Trip in hole. Cleaned out to 5,815'. Pull up to 5,579'. Hung off tubing. Nipple up tree.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 11-24E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-30759
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,096' FWL & 1,765' FSL of Sec. 24-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Recompletion

☐ New Construction

☒ Subsequent Report

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Notice of Return
to Production

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

The above well returned to production after a longer than 90 day shut-in on September 1, 1992.

RECEIVED

SEP 15 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the forgoing is true and correct

Signed Susan M. Hebert Title Regulatory Reports Asst. II Date September 9, 1992
Susan M. Hebert

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

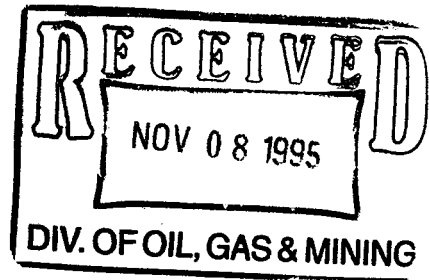
**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

November 6, 1995

Mr. Wayne Bankert
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Subsequent Report for
Plunger Lift Installations

Dear Wayne:

Prior to our conversation of last week it was not apparent that a Subsequent Sundry Notice must be filed for plunger lift installation on our wells. We have gone back through our files and would like to submit notice that plunger lift installations were completed on several RBU wells. Enclosed please find Sundry Notices for these wells.

We will be installing plunger lifts on several more RBU wells in the near future. As these operations are completed I will send in subsequent reports on those wells also.

Should you have any question please feel free to contact either myself at (504) 593-7260 or the project engineer, Scot Childress at (504) 593-7574.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: Frank Matthews - Utah Department of Oil, Gas & Mining
N. Decker
M. Hall
S. Childress
RBU Well Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation River Bend Unit
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. 11-24E
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000	9. API Well No. 43-047-30759
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 2,096' FWL & 1,765' FSL of Sec. 24-T10S-R19E	10. Field and Pool, or Exploratory Area Island
	11. County or Parish, State Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

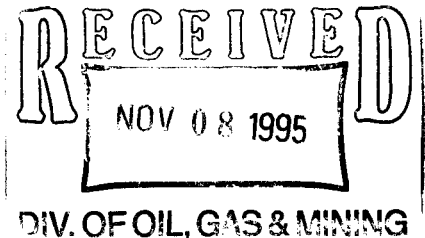
TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Plunger Lift	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Installed plunger lift equipment on above well. Well on plunger.



14. I hereby certify that the foregoing is true and correct

Signed Scot Childress Title Supervisor, Production Eng. Date November 2, 1995

Scot Childress

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

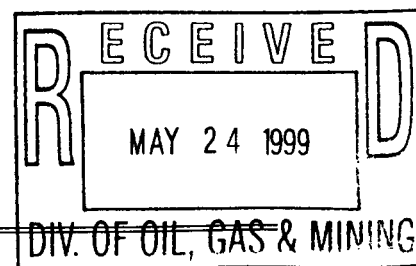
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013794
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. VARIOUS
		9. API Well No. 1304730759
		10. Field and Pool, or Exploratory Area 10S 19E 24
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	OF A
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other: REPLACE PIPELINE
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to replace the 3" diameter steel pipeline that runs from the RBU 11-24E to the RBU 15-24E with a 4" diameter steel sch 40 electric weld pipeline (approximately 1,682') to lower fraction pressure on well. This pipeline is a surface pipeline and the line will be welded in place with the original pipeline cut and dragged as work progresses. There will be minimal surface disturbance and no blading will be required. The new 4" diameter steel pipeline will be laid along the same route the original pipeline traveled.

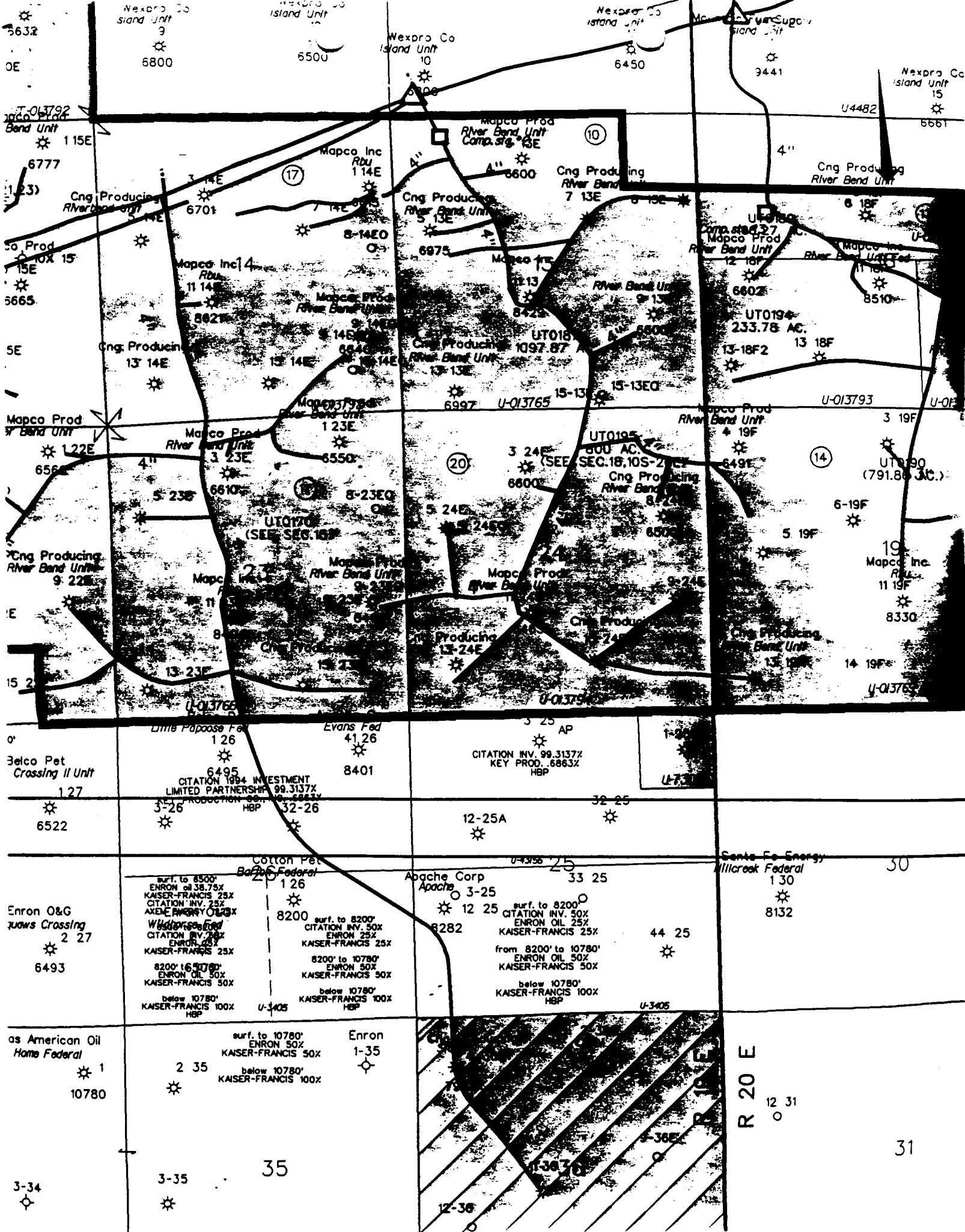


14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990521

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CNG Producing
Company

CNG

May 21, 1999

Mr. Wayne Bankart
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Replacement Pipelines
Riverbend Unit

Dear Wayne:

I am resubmitting the attached sundries per my conversation with Greg Darlington of May 19, 1999. The sundries are now more specific as far as describing the pipelines to be replaced and what we are replacing them with. The increased pipeline size will reduce fraction pressure on the wells. These pipelines are surface pipelines and the lines will be welded in place with the original pipelines cut and dragged as work progresses. There will be minimal surface disturbance and no blading will be required. The new 4" diameter steel pipelines will be laid along the same route the original pipelines traveled.

I am also enclosing a better map drawn to Greg Darlington's specifications. An original 7 1/2 minute map is enclosed for processing. I have copied the parts of the map that apply to each sundry for attachment to make coping and filing easier.

I have spoken to Charlie Cameron, with the Bureau of Indian Affairs, regarding the pipeline that runs through section 21 on Indian land. He advised me to notify him in writing of what we planned to do and he would contact me if he had any questions. I have attached a copy of this letter for your information.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

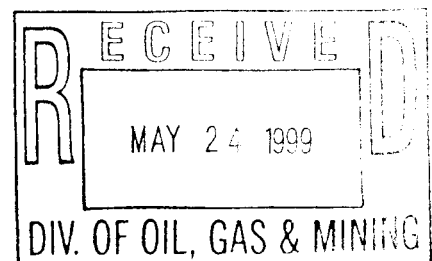
CNG PRODUCING COMPANY

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

Enclosures

cc: Nelda Decker
Mitch Hall
Utah Board of Oil Gas & Mining





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL ☐ GAS ☐ OTHER:

2. Name of Operator:
DOMINION EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well
Footages:
QQ, Sec, T., R., M.:

5. Lease Designation and Serial Number:

VARIOUS

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
VARIOUS

9. API Well Number

10. Field and Pool, or Wildcat:
Natural Buttes 630

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon* ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other OPERATOR NAME CHANGE FOR WELLS

Date of work completion

Report results of Multiple Completion and Recompletion to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

John R. Lewis

Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

13.

Name & Signature:

John R. Lewis

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

Date: June 26, 2000

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

File Number

Check Appropriate Box

<input checked="" type="checkbox"/> Foreign Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Non-Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Limited Partnership	\$25.00
<input type="checkbox"/> Foreign Limited Liability Company	\$35.00

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
 Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary

April 20 2000

State of Utah

Department of Commerce
 Division of Corporations and Commercial Code

I Hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



JOHNSON

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
 DIVISION OF CORPORATIONS
 AND COMMERCIAL CODE
 160 East 300 South / Box 146705
 Salt Lake City, UT 84114-6705
 Service Center: (801) 530-4849
 Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	APGW	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

<input checked="" type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 11-3F</u>	API: <u>43-047-30689</u>	Entity: <u>7050</u>	S <u>03</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013767</u>
Name: <u>RBU 11-22E</u>	API: <u>43-047-30698</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 4-11D</u>	API: <u>43-047-30718</u>	Entity: <u>7070</u>	S <u>11</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013818-A</u>
Name: <u>RBU16-23F</u>	API: <u>43-047-30719</u>	Entity: <u>7050</u>	S <u>23</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7369</u>
Name: <u>RBU 7-3E</u>	API: <u>43-047-30720</u>	Entity: <u>7050</u>	S <u>03</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBU 11-24E</u>	API: <u>43-047-30759</u>	Entity: <u>7050</u>	S <u>24</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013794</u>
Name: <u>RBU 7-10F</u>	API: <u>43-047-30761</u>	Entity: <u>7050</u>	S <u>10</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 6-20F</u>	API: <u>43-047-30762</u>	Entity: <u>7050</u>	S <u>20</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793-A</u>
Name: <u>RBU 8-14F</u>	API: <u>43-047-30825</u>	Entity: <u>7050</u>	S <u>14</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793-A</u>
Name: <u>RBU 2-11D</u>	API: <u>43-047-30826</u>	Entity: <u>7070</u>	S <u>11</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013429-A</u>
Name: <u>RBU 16-3F</u>	API: <u>43-047-30887</u>	Entity: <u>7050</u>	S <u>03</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-037164</u>
Name: <u>RBU 1-15E</u>	API: <u>43-047-30915</u>	Entity: <u>7050</u>	S <u>15</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 1-14E</u>	API: <u>43-047-30926</u>	Entity: <u>7050</u>	S <u>14</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 1-22E</u>	API: <u>43-047-30927</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 1-23E</u>	API: <u>43-047-30970</u>	Entity: <u>7050</u>	S <u>23</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>
Name: <u>RBU 4-19F</u>	API: <u>43-047-30971</u>	Entity: <u>7050</u>	S <u>19</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-A</u>
Name: <u>RBU 13-11F</u>	API: <u>43-047-30973</u>	Entity: <u>7050</u>	S <u>11</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Leases.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-26-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-26-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2.22.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.				Unit:		RIVER BEND				
WELL NAME		SEC		TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBW 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBW 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBW 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBW 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBW 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBW 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBW 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBW 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBW 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBW 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBW 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBW 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBW 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBW 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBW 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBW 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBW 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBW 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBW 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBW 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBW 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBW 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBW 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBW 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBW 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBW 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBW 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBW 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBW 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBW 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBW 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBW 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBW 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBW 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBW 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBW 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBW 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBW 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBW 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBW 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBW 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBW 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBW 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBW 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBW 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBW 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 AZTEC NM 87410	7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100	8. WELL NAME and NUMBER: RBU 11-24E
	9. API NUMBER: 4304730759
	10. FIELD AND POOL OR WILDCAT: NATURAL BUTTES - WASATCH

4. LOCATION OF WELL FOOTAGES AT SURFACE 1765' FSL & 2096' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NESW 24 10S 19E	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/27/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: CLEANOUT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. cleaned out this well per the attached Morning Report.

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 4/20/2009

(This space for State use only)

RECEIVED

JUL 07 2009

Wellname: Riverbend Unit 11-24E

T-R-S: T10S-R19E-S24 **State:** Utah

Zones: Chapita Wells, Wasatch

County: Uintah **Lat:** 39°55'49.08"N **Long:** 109°43'55.420"W

Objective: Cleanout Proposed TD:

Daily Operations Data From: 1/22/2009 7:30:00AM to 1/22/2009 5:00:00PM

Operation Summary: MIRU. WA/Chapita wells perfs fr/5,350' - 5,844'. CIBP @ 5,870' (PBTD). Pmp 30 bbls trtd 2% KCl wtr mxd w/5 gal H2S scavenger dwn csg & 20 bbls dwn tbg to KW. ND WH. NU BOP. TOH w/172 jts 2-3/8" tbg, 2-3/8" F nipple 1 jt 2-3/8" tbg & mule shoe col. TIH w/3-7/8" bit, strg mill & 174 jts 2-3/8" tbg. Tgd @ 5,396', 474' abv PBTD. TOH w/4 jts 2-3/8" tbg. EOT @ 5,250'. SWI & SDFN. 50 BLWTR

Daily Operations Data From: 1/23/2009 7:00:00AM to 1/23/2009 5:00:00PM

Operation Summary: TIH w/4 jts 2-3/8" tbg. RU pwr swivel. RU Tech Foam AFU. Estb circ & stg in hole. CO sc bridges fr/5,396' - 5,620', cln (no fill) fr/5,620' - 5,845' & sd fill fr/5,845' - 5,870' (PBTD) w/18 jts 2-3/8" tbg. Circ well cln for 1 hr. Pmp 20 bbls trtd 2% KCl wtr & kill tbg. RD swivel. RD AFU. LD 5 jts 2-3/8" tbg. TOH w/185 jts 2-3/8" tbg. TIH w/Mule shoe col, 2-3/8" SN & 185 jts 2-3/8" tbg. Broached tbg w/1.9" OD broach to SN, no ti spots. Ld tbg w/2-3/8" donut tbg hgr. SN @ 5,731', EOT @ 5,732'. PBTD @ 5,870'. WA/Chapita perfs fr/5,350' - 5,844'. Did not drop BHBS. SWIFPBU & SDFWE. 50 BLWTR.

Daily Operations Data From: 1/26/2009 7:00:00AM to 1/26/2009 4:30:00PM

Operation Summary: WO Frac Tech ac equip, 8 hrs, due to road conditions. MIRU Frac Tech. Ppd 750 gals inhib 7-1/2% HCL ac dwn TCA treating for sc BU, flshd ac w/20 bbls trtd 2% KCl wtr. SWI & SDFN. WA/CW perfs fr/5,350' - 5,844'. 88 BLWTR.

Daily Operations Data From: 1/27/2009 7:00:00AM to 1/27/2009 5:00:00PM

Operation Summary: BD tbg, RU swb tls. BFL 4,400' FS. S. 0 BO, 31 BLW, 18 runs, 8.5 hrs, FFL 4,900' FS. FTP 0 psig, SICP 300 psig. Fld smpls showed cln wtr. Drpd BHBS/SV and chased to btm w/sinker bars. POH, RD swb tls & SWIFPBU & SDFN. RDMO rig and equip. WA/CW perfs f/5,350' - 5,844'. 57 BLWTR.

=====Riverbend Unit 11-24E=====

End of Report

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 11-24E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765 FSL 2096 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047307590000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has temporarily abandoned this well to drill & complete 4 new wells located on the same well pad. 10/28/2011: MIRU. ND WH, NU BOP. TOH w/ 120 jt's 2-3/8', 4.7#, J-55 EUE tbg. RIH w/ SL to est 2,007'. Retr BHBS for SN. PU Weatherford Model "TS" RBP w/ est 2,007' tail pipe hanging below. TOH w/ 120 jt's tbg. Set RBP @ 3,740'. Circ well bore cln w/ 75 bls TFW. PT csg 2,000 psig for 30 mins, tst gd. Bd press. Spot 10' snd on "TS" RBP. Ld 50 subs. Ld tbg on hngr. Spot freeze blnkt @ srfc. RDMO.		
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642
SIGNATURE N/A		TITLE Regulatory Compliance Tech
DATE 10/31/2011		FOR RECORD ONLY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 11-24E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765 FSL 2096 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047307590000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

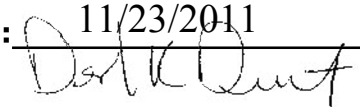
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/27/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. received verbal approval from Michael Lee, (Vernal/BLM) @ 2:05 p.m., 10/26/2011, to TA this well in order to begin new construction and drilling of the RBU 28-24E (API # 43-047-40525), RBU 27-24E, (API # 43-047-40527), RBU 26-24E (API # 43-047-40528) and RBU 46-24E (API # 43-047-40526) located on the same well pad. Once drilling & completion of the four new wells listed above is completed, this well will be brought back into production. Please see the attached XTO Verbal Approval Form.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/23/2011

By: 

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/26/2011	

XTO
Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
RIVERBEND UNIT	11-24E	43-047-30759	UINTAH/UTAH	KRISTA WILSON
Detailed Description of Proposed Action Requiring Verbal Approval				
To Temporarily Abandon the RBU 11-24E in order to drill and complete the RBU 26-24E, RBU 27-24E, RBU 28-24E and RBU 46-24E.				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
BLM/Vernal	Michael Lee	10/26/2011 at 2:05pm	NONE	
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	
			Oct 26, 2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 11-24E			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765 FSL 2096 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047307590000			
5. FIELD and POOL or WILDCAT: NATURAL BUTTES		6. COUNTY: UINTAH			
7. STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/24/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CATHODIC WELL"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CATHODIC WELL"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. requests permission to construct a cathodic grounded well on the above location. No additional surface disturbance beyond the permitted pad will be required. Cathodic grounded specifications and diagram are attached. *This is a multi-well pad that includes the RBU #26-24E, RBU #27-24E, RBU #28-24E, RBU #46-24E.					
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642			
SIGNATURE N/A		DATE 7/10/2012			

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 12, 2012

Deep Cathodic Groundbed Specifications

XTO Energy

<u>Groundbed Size</u>	Hole shall be a minimum of 8" and 300' deep.
<u>Surface Casing</u>	Surface casing will be 20' of schedule 40 PVC, cemented in place if necessary.
<u>Anodes</u>	<p>20-3"x60" duriron anodes with central, internal lead wire connections utilizing a No. 6 stranded copper conductor having single extrusion high molecular weight polyethylene insulation, connected with epoxy and Raychem themofit cap. No splices. (Rome or Pirelli Cable)</p> <p>Special care shall be exercised throughout anode construction operation to protect leads from sharp bends due to stressing at anode connection and/or anode caps. Sufficient slack in anode leads shall be maintained to prevent excessive tension as a result of anode backfill settlement. Anode leads shall be unrolled in a manner to prevent spiraling and/or sharp bending of wire.</p>
<u>Coke Breeze</u>	Backfill shall be fine (0-3/8) Carbo 60 or Loresco
<u>Backfill</u>	Coke Breeze will be used with a maximum resistivity of 10 OHM-CM. Coke Breeze will be pumped to a minimum height of 20' above the uppermost anode after settling, unless otherwise specified. (9000 lbs)
<u>Trench</u>	Contractor may, at his option, utilize power trenching equipment or hand tools for excavation trench. All buried cable and/or pipeline to be crossed shall be exposed by hand tool excavation. A minimum cover of 20" shall be maintained on all cable except where specifically stated otherwise on applicable drawing or construction permits.
<u>Anode Vents</u>	Shall be 1" PVC plastic pipe perforated through the anode string and shall be continuous from the bottom to the surface permanently plugged. The vent pipe shall extend 30" above the top of the hole and terminate in a screw type screened cap.

Anode Lead

Each Anode lead is to be splice free.

**Anode
Junction Box**

Contractor will install a galvanized 14"x 12"x 6" box with aluminum mounting bracket, and 3" knock-out with insulated panel equipped with 20 individual 5 amp., 50 mv., block type shunts. Provisions for resistance wire for each anode, separate pressure terminals for each anode lead and a terminal for the rectifier lead. Anode box shall be mounted under the rectifier in good workman-line conditions. Contractor shall continue leads into junction box and make connections. No anode lead splices.

**Anode
Construction
Procedure**

Anodes shall be arranged in order by lead length, and the leads unrolled in a manner to assure no bending. Lead spiraling or sharp length shall be verified and the end of each lead labeled. After settling of the backfill, depth to top of Coke Breeze shall be determined and adjusted to approximately 20' above the uppermost anode.

**Test Stations /
Testlead**

Install #10 solid wire for Testlead. Bring Testlead to Rectifier. If Test Station is to be used Test Station will be of 3" PVC construction with a big fink type test cap with lug terminals and necessary hardware.

Rectifier

A rectifier shall be Universal type ASA 40-40 ABC, air-cooled, 40 volt x 40 amp 110/220 ac. Assembly shall be furnished by contractor. The bridge type circuit with a high current arrestor. The unit shall be equipped with DC volt and DC amp meters housed in a galvanized steel case with front and side opening doors and must be equipped for pole mounting. All AC wiring into the rectifier shall be in conduit with a minimum of No. 6 AWG copper wire. An external circuit breaker shall be provided by the contractor. Contractor is to mount the rectifier on a steel frame.

**Rectifier &
Junction Box
Frame**

A 5" x 5' 2" square tubing with 1 1/2" unistrut will be installed on cement pad for mounting rectifier and anode junction box.

AC Power

XTO will furnish power. 110-220V AC single phase with 20 AMP breaker.

Negative Cable

Individual #4 HMWPE negative cable shall be attached to the pipeline. Attachment shall be made by spreading stands on the #4 cable, and making 2 welds to terminate each cable, using a 15P cartridge. A #4 HMWPE cable shall be used to connect negative terminal on the rectifier.

Pea Gravel

Pea gravel shall then be poured into the hole in sufficient quantity to backfill the surface.

Bentonite

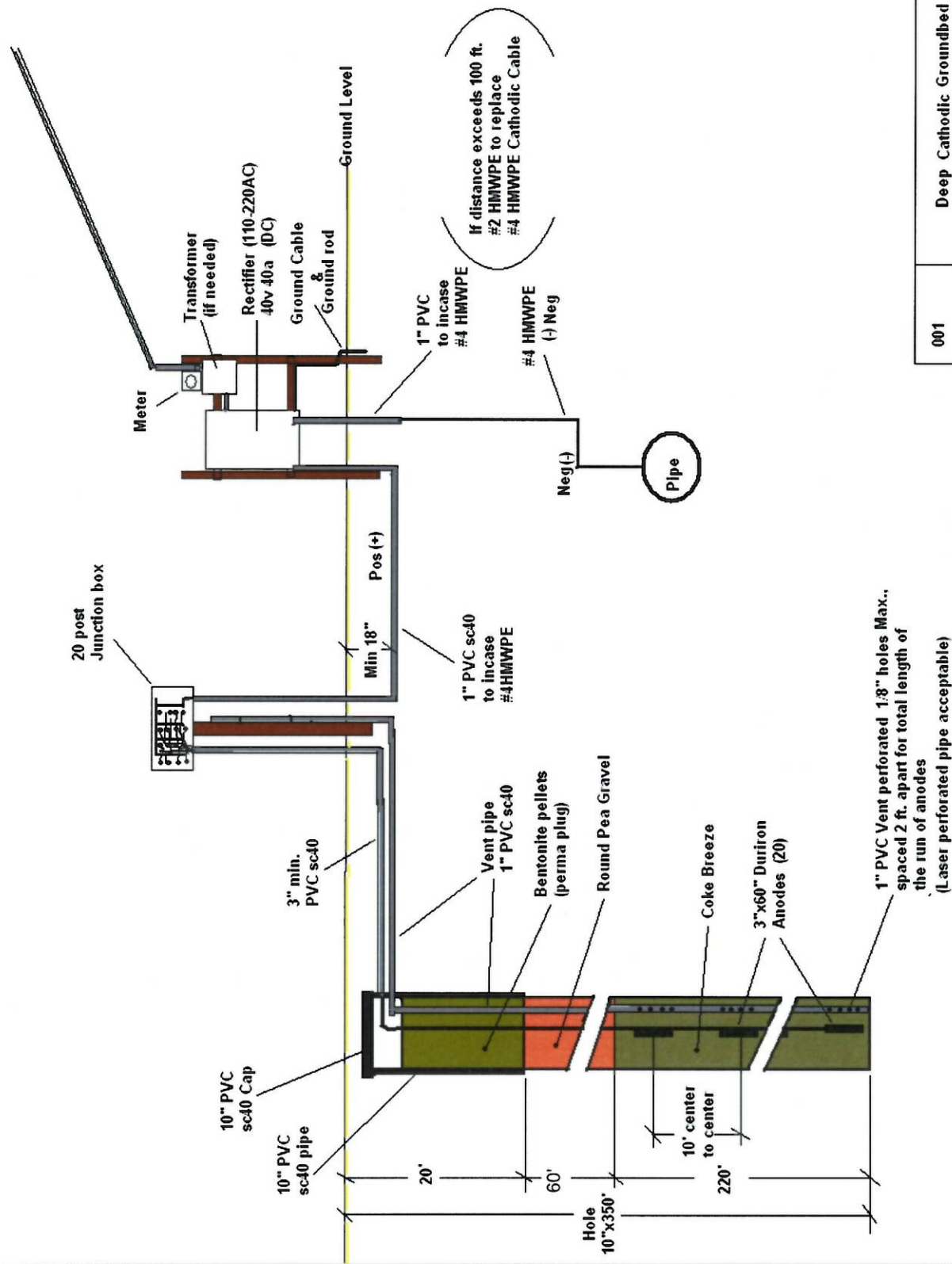
Fill top 10' of anode hole with Benonite pellets.

Cap

10" PVC cap will be installed on surface casing with 1" hole drilled in it for 1" vent casing.

Clean Up

Work and field storage areas shall be cleaned up in a manner acceptable to XTO and in accordance with specifications of any work permits issued by local government agencies.



001	Deep Cathodic Groundbed Specifications	
8/27/09	XT0 Energy	
David Gamblin / Danny Christie		Not drawn to scale

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND			
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		8. WELL NAME and NUMBER: RBU 11-24E			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1765 FSL 2096 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047307590000			
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has requested and received an extension to the TA status of this well per phone conversation between Michael Lee (Vernal, BLM) and Slade Downing (XTO Engineer) on 1/24/2013. The condition of approval on the TA dated 10/26/2011 stated this well be returned to production within 60 days of the completion of the 4 new wells on the well pad. XTO needs additional time (due to ground conditions) to repair physical damage around the surface area of the wellhead and to maintain surface casing integrity. Approximate date work will be completed and this well RWTP is 6/1/2013.					
Accepted by the Utah Division of Oil, Gas and Mining Date: February 14, 2013 By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 303-397-3736			
SIGNATURE N/A		TITLE Regulatory Compliance Tech			
DATE 1/24/2013					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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COUNTY: UINTAH		STATE: UTAH			
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> XTO Energy Inc. intends to repair the surface casing & RWTP per the attached procedure. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: June 10, 2013 By: <u><i>Derek Quist</i></u> </div> </div>					
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 303-397-3736			
SIGNATURE N/A		TITLE Regulatory Compliance Tech			
DATE 5/23/2013					

RBW 11-24E
Return Well to Production
Sec 24, T10S, R20E
Uintah County, Utah/ API 43-047-30759
Acct ID # 162396

Surf csg: 8-5/8", 24#, J-55 csg @ 396'.

Prod csg: 4-1/2", 11.6#, K-55 (surf-6,427') csg (burst 5,350 psi, 80% = 4,280 psi, collapse 4960 psi, 80% = 3969 psi, 0.0155 bbl/ft)

Tbg: EOT @ 5749' - MSC, SN @ 5748', 2 3/8", 65 jts 2 3/8" J-55 8 rd EUE tbg, 2 3/8" ported tubing sub, Weatherford Model "TS" RBP (set 3,740'), ~10' of sand on top of RBP, on-off tool, 120 jts 2 3/8" J-55 EUE

Perforations: WA: 5814'-5844', 5586'-5604', 5384'-5394', 5350'-5360'

Recent Prod: Well has been TA'd since 11-28-2011 to drill and complete the 4 new wells on the pad

Objective: Repair 8 5/8" surface csg and wellhead, Remove RBP, clean out well, and return well to production.

1. MIRU completion rig. BD well. ND WHI wellhead cap. NU and FT BOP's.
2. Pressure test casing to 1500 psi. Ensure hole is standing full.
3. POOH and LD with ~70' of tbg. PU Weatherford AS1 packer, on/off tool with profile nipple (plug already in nipple and pressure tested) in on/off tool. RIH and set packer @ ~60'.
4. Test down tubing to 500 psi. Test TCA to at least 1500 psi. Do not continue if pressure test fails.
5. J-off packer and pooh with tbg. Dump ~10' sand on top of packer. ND BOP's
6. If necessary due to excavation size, RD rig and move to side of location. Dig out cellar far enough to expose good pipe on 8 5/8" surface casing. Ensure proper protocol for digging is used (sloping/shoring, blue stake, etc).

During steps 6-9 of work, ensure that all wells on pad are SI and not making plunger trips.

7. Cut 8 5/8" casing down to good pipe. Weld 8 5/8" bell nipple to remaining casing stub. Install 8 5/8" wellhead.
8. Weld bell nipple to 5 1/2" casing string. Pull ~30k lbs tension using rig or crane (depending on size of excavation), set slips for 5 1/2" casing and install wellhead for 5 1/2" casing. Install tubing head.
9. Cut window in 8 5/8" casing to allow 3/4" steel tubing to be run in 8 5/8" X 5 1/2" annulus. RIH with 3/4" string down to TOC (Bond log show's cement to surface/Visual does not indicate that). Pump cement until returns are seen at surface. Top out as necessary. Leave 3/4" line in annulus. Weld patch over window in 8 5/8" casing.

10. Tape and Rosco coat exposed surface casing. Backfill cellar with cement. If large hole was originally excavated, consult with engineer to partially backfill with soil and then cement to minimize excessive cementing costs.
11. NU and FT BOP's. PU tbg, TIH, and wash off sand on top of packer. Latch onto on/off tool. RIH with slickline and latch onto tbg plug. Check for pressure below plug before releasing. If pressure is seen below plug Equalize & control, if no pressure is below plug, POOH with plug.
12. Open equalizing port and check pressure below packer. Kill pressure as needed before releasing packer. POOH and LD packer.
13. RIH with tbg and clean sand from top of RBP at 3,740'. Latch on to RBP. Open equalizing port and check pressure below plug. Bleed pressure as needed before releasing RBP. Release RBP, POOH, and LD packer.
14. RIH with bit and scraper to CIBP @ 5870'. Cleanout fill as necessary with AFU. POOH with Bit and scraper.
15. RIH with MS col, 2 3/8" SN, and 2 3/8" tbg and land at 5,732. Pump 250 gal 15% inhibited HCL with adds and flush out EOT. Pump Dwn TCA 500 gal 15% inhibited HCL with adds and flush with 25 bbls of treated 2% KCl water. SWI for at least 4 hrs or overnight
16. Swab well back, checking for pH and solids in fluid.
17. RDMO completion rig. Return well to Production Department. Reactivate well in production accounting system.
18. Connect wellhead to cathodic protection system that has already been installed on the pad.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/26/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has repaired the casing & returned this well to production on 6/26/2013. The well had been TA'd to drill & complete the four-pad wells on the same well pad: RBU 26-24E, RBU 27-24E, RBU 28-24E & RBU 46-24E. See the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 18, 2013

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/1/2013	

Riverbend Unit 11-24E

6/10/2013: MIRU. Unlnd tbg fr/hngr. PT Csg to 1,000 psig for 10 mins. Tstd gd. TOH w/2 jts of 2-3/8", 4.7#, J-55, 8RD EUE. PU & TIH w/pkr , 2 jts of 2-3/8" tbg & set pkr @ 60'. Lnd tbg on hgr. PT 4-1/2" csg to 3,000 psig for 10 mins. Tstd gd. J-off pkr & TOH w/1 jt 2-3/8" tbg. Spot 20' sand on pkr. SDFN.

6/14/2013: MIRU super sucker and excavate cellar out. MI certified weld and remove damaged 8.625" csgn. Weld on new 8.625" slip on Cllr. Install 30" of new 8.625" 32#, J-55 STC csgn with a window cut 2"x6" removed for .75" SS tbg. (Top off cement). Install & Weld on new 8.625" x 4.5" csgn head. Drop 4.5" slips w/ packing. Weld 2.875" Cllr on to 4.5" csgn to pull tension.

6/18/2013: MIRU. MU 2-7/8" pup jt. Pull 40K tension on 4.50" csg & set csg slips. Run 20' of .750" SS tbg in 8-5/8" x 4-1/2" annulus via a window cut in 8-5/8" csg. Welder dressed up 4-1/2" csg. N/U tbg head & test void to 3K. R/U Big 4 cmtrs to .750" SS tbg, pump 8-5/8" x 4-1/2" csg annulus & cellar, to surface w/ 25 bbls cmt (15.8 ppg, Class G 4% CaCl, 1.15 yld, 125 sks 5 gls/sk mix). Test 4-1/2" csg and blind rams, to 3500 psig. SDFN.

6/19/2013: TIH w/2 jts of 2-3/8", 4.7#, J-55, 8RD EUE tbg & wash ~20' of sand off of pkr set @ 60'. TOH w/ pkr & L/D same. TIH & latch into RBP set @ 3,740'. Release same & wait 2 hrs to verify 0 pressure. Tally while TOH w/ RBP & tbg (185 jts/5,716'). M/U 3-1/2" bit & 4-1/2" scraper. TIH to CIBP @ 5,870' KB (P/U 5 jts/tag on 5th jt). Pmpd 10 bbls TFW to kill well. TOH to 4,800', Ld 5 bent jts. SWI & SDFN.

6/20/2013: Pmpd 20 bbls TFW to kill well. TOH w/Tbg & Ld 3-1/2" bit & 4-1/2" scr. TIH w/185 jts 2-3/8", 4.7#, J-55, 8rd EUE. Drp SV & PT 2-3/8" tbg to 2,000 psig for 10 mins. Tstd gd. RIH w/ SL & attmp to rtv SV w/ success. Land tbg on Hngr. EOT @ 5,732.36' SN @ 5731'. MIRU ac equip. PT surf equip to 2,000 psig, Tstd ok. Ppd dwn tbg w/750 gals 15% HCL ac w/add's, flshd w/20 bbls TFW, ISIP 0 psig. Ppd dwn csg w/25 bbls TFW, ISIP 0 psig, R/D acid crew. Let ac soak overnight. SWI & SDFN.

6/21/2013: RIH w/ swb tls IFL 4,500' FS, S 0, BO, 29 BLW, 14 runs, 9 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids (flky sc), tr of O, PH 6. FFL @ 5,700' FS. RD swb tls. RDMO.

6/26/2013: Dropd new PCS BHBS w/SV AD. Dropd new PCS dual pad plngr & SWI for 55". Cycld plngr to surf & RWTP 06/26/2013.

=====Riverbend Unit 11-24E=====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU013794

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
P.O. BOX 6501
ENGLEWOOD, CO 80155

3b. Phone No. (include area code)
303-397-3727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE

10S 19E 24

7. If Unit of CA/Agreement, Name and/or No.
RIVERBEND UNIT 891016035A

8. Well Name and No.
MULTIPLE

9. API Well No.
MULTIPLE

10. Field and Pool or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Site Facility Diagram</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Security Plan</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In accordance with Onshore Order #3 requirements, please find the attached updated site facility diagram for the following wells on the same pad:

RBU 11-24E API 43-047-30759
RBU 26-24E API 43-047-40528
RBU 27-24E API 43-047-40527
RBU 28-24E API 43-047-40525
RBU 46-24E API 43-047-40526

COPY SENT TO OPERATOR

Date: 3/19/2014

Initials: KS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
BARBARA A. NICOL

Title REGULATORY ANALYST

Signature

Barbara A. Nicol

Date 12/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

3/17/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG M

Federal Approval of This Action Is Necessary

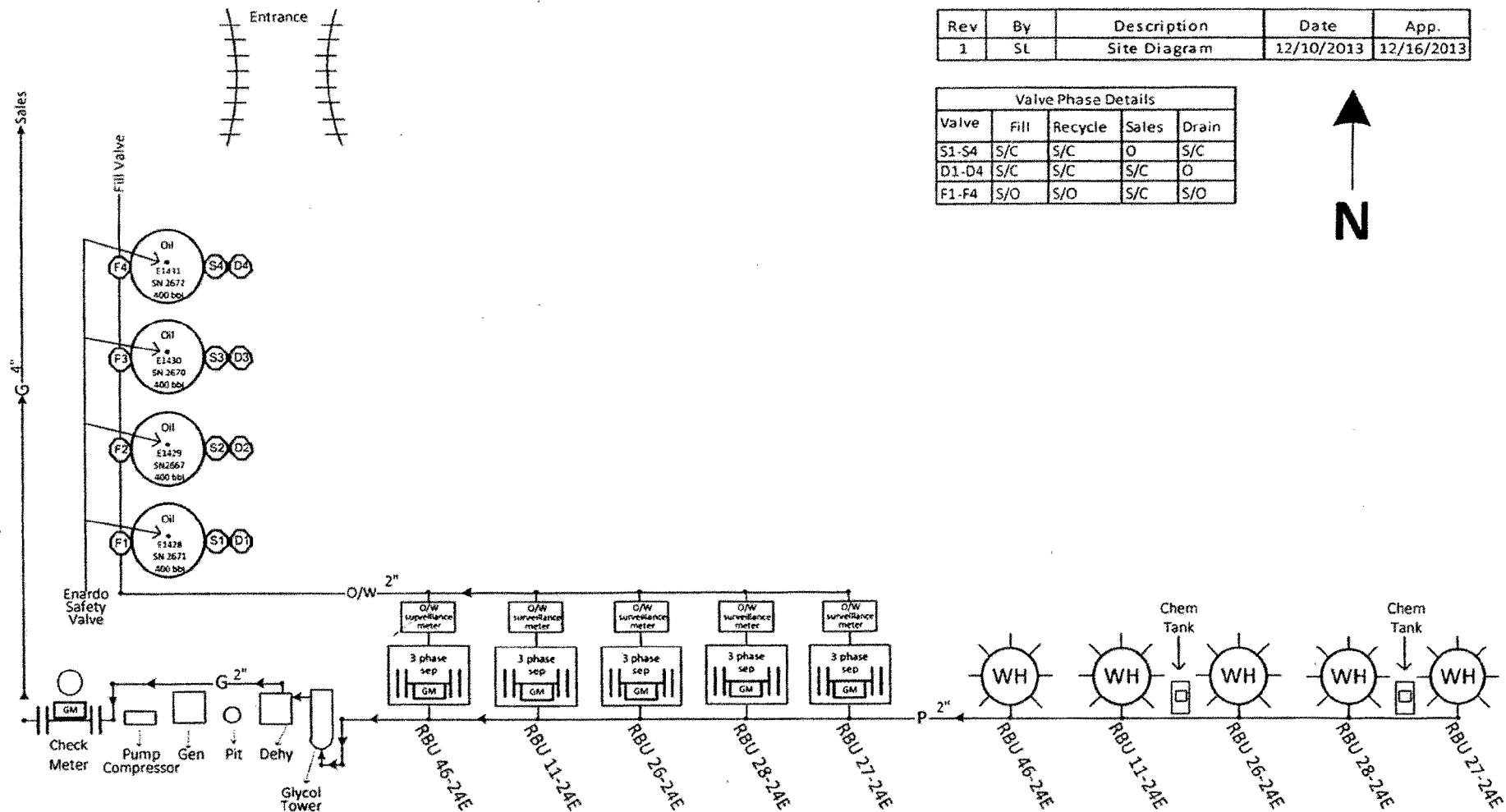
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

Rev	By	Description	Date	App.
1	SL	Site Diagram	12/10/2013	12/16/2013

Valve Phase Details				
Valve	Fill	Recycle	Sales	Drain
S1-S4	S/C	S/C	O	S/C
D1-D4	S/C	S/C	S/C	O
F1-F4	S/O	S/O	S/C	S/O



RECEIVED

DEC 23 2013

DIV. OF OIL, GAS & MINING

The Plan is located at:
XTO Energy Inc.
 9127 S. Jamaica St.
 Englewood, CO 80112

Riverbend Unit 11-24E NESW SEC 24 T10S R19E API # 43-047-30759 Lease # UTU013794 Unit/CA 891016035A Uintah County, Utah NAD 27 Latitude: 39.93034 Longitude: -109.73206	Riverbend Unit 26-24E NESW SEC 24 T10S R19E API # 43-047-40528 Lease # UTU013794 Unit/CA 891016035X Uintah County, Utah NAD 27 Latitude: 39.93045 Longitude: -109.73204	Riverbend Unit 27-24E NESW SEC 24 T10S R19E API # 43-047-40527 Lease # UTU013794 Unit/CA 891016035X Uintah County, Utah NAD 27 Latitude: 39.93052 Longitude: -109.73194
Riverbend Unit 28-24E NESW SEC 24 T10S R19E API # 43-047-40525 Lease # UTU013794 Unit/CA 891016035X Uintah County, Utah NAD 27 Latitude: 39.93049 Longitude: -109.73799	Riverbend Unit 46-24E NESW SEC 24 T10S R19E API # 43-047-40526 Lease # UTU013794 Unit/CA 891016035X Uintah County, Utah NAD 27 Latitude: 39.93034 Longitude: -109.73284	



December 18, 2013

RECEIVED
DEC 23 2013
DIV. OF OIL, GAS & MINING

Mr. Dustin Doucet
Utah DOGM
P.O. Box 145801
Salt Lake City, UT 84114-5801

Dear Dustin,

Per our telephone conversation last week, please see the attached updated site facility diagram and BLM sundry.

The wells have common ownership and are on a Federal Lease/Federal Unit. The gas is being measured individually at the separator and the oil and water are being measured individually with a surveillance meter for the purpose of reservoir management.

Please call me at 303-397-3736 if you need additional information. Thanks.

Sincerely,

A handwritten signature in cursive script that reads 'Barbara A. Nicol'.

Barbara A. Nicol
Regulatory Analyst for Utah

cc: Well files